ENERGY AND MINERALS DEPARTMENT	_		Form C-104
		ATION DIVISION	Form C-104 Revised 10-1-7
DIST AIR UT ION		ATION DIVISION	
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LAND DFFICE		00.01.000000.5	
IRANSPORTER OIL		OR ALLOWABLE	
CPERATOR RAD	•	SPORT OIL AND NATURAL GAS	
I. PROMATION OFFICE			
Shell Wester	n F&D Inc		
Address	n Ear, inc.		
200 North Da	iry Ashford, P.O. Box 991	, Houston, Texas 77001	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter el:		
Recompletion		201	•
Change in Ownership	Casingheod Gas Conde	ensaie	
If change of ownership give name		•	
and address of previous owner	<u>Shell Oil Company. P (</u>	<u>0. Box 991, Houston, Tex</u>	(as77001
I. DESCRIPTION OF WELL AN			
Lesse Name	Well No. Pool Name, Including I	Formation Kind of Le	
State F	4 Vacuum Gloriet	State, Fed	eral or Fee State
Location	<u></u>		d
Unit Letter N : 3	30 Feel From The South Li	ine and 1980 Feet Fro	m The West
Line of Section 29	T. mship 175 Range	35E , NMPM, Lea	
			· · · ·
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which app	roved copy of this form is to be se
Texas New Mexico	Pipeline Co.	P.O. Box 52332 H	
Kaze of Authorized Transporteriot		Address (Give Address to which app	woved copy of this form is to be se
	pany GPM Gas Corporation	4001 Penbrook St, Od	lessa. Texas 79762
If well produces of or liquids,	Unit Sec. Twp. Rqe.		When
give location of tanks.	No Change	Yes	
Designate Type of Complete	tion - (X)	New Well Workover Deepen	Plug Bock Same Restv. Dif
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievauass (DF. RKB. RT. GR. etc.,	j Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
		_i	
Perforations			Depth Casing Shoe
	THBING CASING AN	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
I HOLE SIZE	CASING & TUBING SIZE		
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
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