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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

July 16, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State "F", Well No. 4, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N, Sec. 29, T. 17S, R. 35E, NMPM., Vacuum-Glorieta Pool
Unit Letter

Lea County, Date Spudded 6-28-64 Date Drilling Completed 6-10-64

Elevation 3979' DF Total Depth 6250' FBTD 6215'

Please indicate location:

R-35-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Top Oil/Gas Pay 6089' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6089', 6092', 6095', 6098', 6101', 6113', 6116',

Perforations 6119', 6123', 6127', 6129', 6131'

Open Hole Depth 6249' Casing Shoe Depth 6046' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 79 bbls. oil, 3 bbls water in 12 hrs, - min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 G. BDA, 1500 G. 15% NEA

Casing Press. - Tubing Press. 325 Date first new oil run to tanks July 15, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

330' FSL & 1980' FWL, Sec. 29
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	1580'	800
4 1/2"	6237'	700
2"	6014'	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Shell Oil Company

(Company or Operator)

Original Signed By R. A. Lowery
By: R. A. LOWERY (Signature)

OIL CONSERVATION COMMISSION

By: _____

Title District Exploitation Engineer

Send Communications regarding well to:

Title _____

Name Shell Oil Company