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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | |
|--|------------------------------|---|---|
| Name of Company Shell Oil Company | | Address P. O. Box 1858, Roswell, New Mexico 88201 | |
| Lease State "P" | Well No. 4 | Unit Letter N | Section Township Range 29 17S 35E |
| Date Work Performed 7-14-64 thru 7-15-64 | Pool Vacuum-Gloria | County 35E | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing, spotted 200 gallons 15% BDA with Fe additive on bottom, pulled tubing.
2. Perforated 6089', 6092', 6095', 6098', 6101', 6113', 6116', 6119', 6123', 6127', 6129', 6131' with 1 - 3/8" JS (12 holes).
3. Ran 2" tubing with Baker Model "R" Double Grip packer set at 5900'.
4. Injected 200 gallons 15% BDA. Treated with 1500 gallons 15% NEA with Fe additive in 15 - 100 gallon stages using ball sealers.
5. Hung 190 jts. (6014') 2" tubing open ended at 6046' with Baker Model "R" Double Grip packer 6040'-6046', 2" SN at 6039'.
6. Recovered load.
7. On OPT flowed 158 BOPD + 6 BWPD (based on 79 BO + 3 BW in 12 hours) thru 18/64" choke. FTP 325 psi. Gravity 38.5 degrees API.

| | | |
|-------------------------------------|---------------------------------------|-------------------------------------|
| Witnessed by M. B. Dillon | Position Production Foreman | Company Shell Oil Company |
|-------------------------------------|---------------------------------------|-------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|-----------------------------------|---------------------------------------|
| Approved by [Signature] | Name Original Signed By |
| Title [Signature] | R. A. LOWERY |
| Date | Position R. A. Lowery |
| | District Exploitation Engineer |
| | Company Shell Oil Company |