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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>	Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>
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Lease <b>State F</b>	Well No. <b>4</b>	Unit Letter <b>N</b>	Section <b>29</b>	Township <b>17-S</b>	Range <b>35-E</b>
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Date Work Performed <b>6-28-64 thru 6-29-64</b>	Pool <b>Vacuum Glorieta</b>	County <b>Lea</b>
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THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 12:15 a.m. June 28, 1964.

Ran 1580', 24", J-55, 8 5/8" casing and cemented at 1593' with 600 sx Incor + 8% gel and 200 sx Neat + 2% CaCl<sub>2</sub>. Bumped plug at 1:20 a.m. 6-29-64 with 1200 psi. Left 29' cement in casing. Circulated 50 sx cement.

After WOC 12 hours tested casing with 1000 psi, no pressure drop.

Optional No. 2

1. 1544 cu.ft.
2. 600 sx Lone star Incor + 8% gel and 200 sx Lonestar Neat + 2% CaCl<sub>2</sub>.
3. 60 deg. F.
4. 64 deg. F.
5. 500 psi.

Witnessed by <b>M. R. Dillon</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

OD Elev.	TD	PBTD	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

Open Hole Interval


Producing Formation(s)

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Original Signed By R. J. Doubek</b>
Title <b>Division Mechanical Engineer</b>	Position <b>R. J. Doubek</b>
Date	Company <b>Shell Oil Company</b>