

R-35-E.

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# WELL RECORD

AUG 5 1964 AM '64  
RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL. CORRECTLY.

Shell Oil Company  
(Company or Operator)

State II

(Lease)

Well No. 2, in NW  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 20, T. 17-S, R. 35-E, NMPM.

## Vacuum Glorieta

**..Pool,**

Lea

Country.

Well is 1800 feet from south line and 600 feet from west line of Section 29. If State Land the Oil and Gas Lease No. is B-2244

Drilling Commenced July 13, 1904 Drilling was Completed July 24, 1904

Name of Drilling Contractor..... **Forster Drilling Company**

Address..... P. O. Box 32, Midland, Texas 79701

Elevation above sea level at Top of Tubing Head.....3970'..... The information given is to be kept confidential until  
not confidential....., 19.....

### OIL SANDS OR ZONES

No. 1, from 6102 to 6133 No. 4, from to

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet.

No. 3, from.....to.....feet.

No. 4, from..... to.....feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3 5/8"	24#	New	1599'				
4 1/2"	9.5#	New	6239'	Guide		*	Surface Oil

## MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	1613'	800	Pump & Plug	Cemented to surface.	
7 7/8"	4 1/2"	6250'	750	Pump & Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

\*Perforated 6102', 6104', 6106', 6109', 6113', 6114', 6115', 6119', 6124', 6126', 6130',  
& 6133', with 1 - 3/8" JS (12 holes)

Treated with 250 gallons 15% Shearhead acid + 1500 gallons 15% NEA

Result of Production Stimulation..... On OPT flowed 135 EOPD + 27 BWPD (based on 15 BO + 9 BW  
..... in 8 hours) thru 17/32" choke. FTP 200 psi.

..Depth Cleaned Out.....21.51.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 250 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 1, 1904

OIL WELL: The production during the first 24 hours was 222 barrels of liquid of which 83% was oil; % was emulsion; 12% water; and % was sediment. A.P.I. Gravity 33°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2675' (+1105')	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3115' (+315')	T. McKee	T. Menefee	
T. Queen 3730' (+250')	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4422' (-442')	T. Granite	T. Dakota	
T. Glorieta 5290' (-2010')	T. Base Red Beds 1574' (+240')	T. Morrison	
T. Drinkard	T. Padlock 6099' (-2119')	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1574	1574	Claihe & Red Beds				
1574	2675	1301	Salt & Anhydrite				
2675	4422	1547	Anhydrite w/sand, shale & dolomite				
4422	6250	1828	Dolomite, w/sand, shale, & limestone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 1, 1904 (Date)

Company or Operator Shell Oil Company Address P. O. Box 1358, Roswell, New Mexico 38201