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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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MAY 22 10 43 AM '64

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico 88201					
Lease State "I"	Well No. 3	Unit Letter A	Section 30	Township 17-S	Range 35-E		
Date Work Performed 5-10 thru 5-19, 1964	Pool Vacuum-Glorieta	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2" tubing OE and spotted 200 gallons 15% Spearhead acid, pulled tubing.
2. Perforated 6234'-6238' with 1-3/8" JSPP.
3. Treated with 200 gallons 15% Spearhead acid.
4. Swabbed 100% water.
5. Pulled tubing and packer.
6. Set Baker Model K cement retainer at 6228'.
7. Ran tubing and squeezed perforations 6234'-6238' with 35 sacks regular neat at 6000 psi.
8. Spotted 200 gallons 15% MCA with Fe additive. Pulled tubing.
9. Perforated 6191', 6192', 6194', 6200', 6202', 6203', 6206', 6209', 6210', 6214', & 6215' with 1-3/8" JS (11 holes)
10. Ran 2" tubing with packer OE and set packer at 5800'. Injected 200 gallons 15% NEA.
11. Treated with 1500 gallons 15% NEA in 15-100 gallon stages using ball sealers.
12. Raised tubing and hung 199 joints 2", EUE, 8 round thread tubing OE with Baker Model R Packer at 6103'-6112', 2" SN at 6102'.
13. Swabbed 99% water.
14. Pulled tubing and packer. Set CIBP at 6197'.

(Cont'd. on back)

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	Original Signed By R. A. Lowery
Title		Position	R. A. LOWERY District Exploitation Engineer
Date		Company	Shell Oil Company

15. Perforated 6089', 6102', 6116', 6122', 6146', 6167', 6172', 6178', with 1-3/8" JS (8 holes)
16. Ran 195 joints (5970') 2", EUE, 8 round thread 2" tubing and hung at 6000' open ended with Baker Model R packer 5988'-5994', 2" SN at 5994'.
17. Treated perforations 6089'-6194' with 1000 gallons 15% NEA in 9 stages using ball sealers.
18. Swabbed 100% water.