

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1399	
7. Unit Agreement Name	
8. Farm or Lease Name STATE "M"	
9. Well No. 1	
10. Field and Pool, or Wildcat VACUUM (GLORIETA)	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SHELL OIL COMPANY
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001
4. Location of Well UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3975' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/> *	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5-81: Set RBP @6003' and spotted 2 sx sand on plug.  
8-6-81: Ran CBL/VDL/CCL/GR from 5966' to 500'. TOC @2900'. Shot squeeze holes @2750'. Set 4 1/2" cmt retainer @2635'.  
8-7-81: Pumped 850 sx HOWCO Lite + 3#/sx salt + 1/2#/sx flocele. Cmt circ to surface. Pumped 150 sx Class "C" cmt. Reversed out excess.  
8-8-81: WOC.  
8/10-11/81: Tagged cmt @2626'. Drld cmt retainer @2635'. Drld cmt 2635' to 2770'. Tested squeeze to 1000 psi - held OK.  
8-12-81: Retrieved bridge plug.  
8-13-81: Pumped 500 gals 15% NEA acid.  
8-14-81: Returned well to production.

\* PER NEW MEXICO OIL CONSERVATION COMMISSION REQUEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE NOVEMBER 17, 1981

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: