

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1399	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name STATE "M"
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001		9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM EAST THE LINE, SECTION 29 TOWNSHIP 17-RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat VACUUM (GLORIETA)
15. Elevation (Show whether DF, RT, GR, etc.) 3975 (DF)		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> *	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set RBP @ 6100 and spot 10' sand on top.
- Run CBL/VDL/CCL/GR logs from 6090' to surface (top of fluid) to determine TOC.
- Perf 4 1/2" csg just above TOC.
- Set cmt retainer + 50' above perfs. Pump + 1500 sx cmt followed by 300 sx Class "C" w/2% CaCl. Circ to surf. Reverse out excess
- WOC 18 hrs.
- DO cmt. Pressure test squeeze and reverse out sand.
- Retrieve bridge plug.
- Return well to prod.

\* PER NEW MEXICO OIL CONSERVATION COMMISSION REQUEST

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore TITLE Supervisor Reg./Permitting DATE 8-28-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: