

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Effective 1-1-83

1a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Firm or Lease Name State M
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001 T&C 459	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 29 TOWNSHIP 17S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum/Glorieta
11. Elevation (Show whether DF, RT, GR, etc.) 3975'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING EASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER EASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Open additional pay & acid treat ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-18-79: RUPU (X-Perf). Pld rds & pump. Installed BOP. PLd tbg. RU (Dresser-Atlas). Perf'd 4 1/2" csg in Glorieta zone w/3 1/2" hollow-carrier select-fire gun w/2 JSPF w/3 1/8" NCF-V Jumbo Jet shots @ 6131, 35, 38, 41, 43, 45, 48, 51, 54, 64, 68, 74, 76, 82, 87, 88, 92, 96, 6201' (total 38 holes). Started back into well w/pkr. !

7-19-79: Finished rng tbg into well. Set (Guiberson) Uni-VI-Pkr @ 6078'. RU (Dowell). Acidized Glorieta perms w/3000 gals 15% HCl w/NE & surfactant. Dropped 70 - 7/8" ball sealers throughout acid, 1.1 specific grav. Started ppg acid @ 0 psi & 3 BPM rate. W/acid in perms incr rate to 5 BPM & 0 psi. Ppd 2% KCl wtr flush @ 0 psi & 5 BPM rate. ISIF vac. No ball action. Released pkr. Pld tbg & pkr. Load to rec 167 bbls. Ran 2 3/8" x 11' OPMA w/top 3' perms 6261-6272', 2 3/8" mechanical SN 6260-6261' on 204 jts 2 3/8" tbg (6249') + 5' sub in top of string.

7-20-79: Ran 20-150-RWBM-18-4-0 pump on 175 - 3/4" & 73 - 7/8" rds - hung well on & RDPU. Put well to ppg to battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SR. ENGR. TECH. DATE 4-14-80
 Orig. Signed by John Runyan
 APPROVED BY Geologist TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

7-21-79: Well ppd in 24 hrs @ 12/100" SPM 9 BO + 102 BW + 60 MCFG.
7-22-79: Well ppd in 24 hrs 23 BO + 149 BW + 68 MCFG. @ 12/100" SPM. 32 BOOL, 84 BWOL.

7-23-79: In 24 hrs ppd 37 BO + 133 BW + 65 MCFG @ 12 - 100" SPM. 69 BOOL + 222 BWOL.

7-24-79: In 24 hrs ppd 44 BO + 121 BW + 60 MCFG @ 12 - 100" SPM.

7-25-79: In approx 10 hrs due to power failure ppd 25 BO + 55 BW.

7-26-79: In 24 hrs ppd 55 BO + 130 BW @ 12 - 100" SPM. 193 BOOL + 528 BWOL.

7-27-79: In 24 hrs ppd 55 BO + 110 BW + 50 MCFG @ 10 - 100" SPM.

7-28-79: In 24 hrs ppd 56 BO + 104 BW @ 10 - 100" SPM.

7-29-79: In 24 hrs ppd 58 BO + 104 BW @ 10 - 100" SPM.

7-30-79: Power failure - no test.

7-31-79: In 24 hrs ppd 61 BO + 107 BW + 51 MCFG @ 10 - 100" SPM. Delta III'd well:
near pump off.

8-01-79: Power failure - no test.

8-02-79: In 24 hrs ppd 67 BO + 105 BW + 50 MCFG @ 12 - 100" SPM.

8-03-79: In 24 hrs ppd 80 BO + 119 BW + 46 MCFG @ 12 - 100" SPM.

8-04-79: In 24 hrs ppd 80 BO + 119 BW @ 12 - 100" SPM.

8-05-79: In 24 hrs ppd 80 BO + 117 BW + 47 MCFG @ 12 - 100" SPM.

8-06-79: In 24 hrs ppd 81 BO + 119 BW + 61 MCFG @ 12 - 100" SPM.

LAST REPORT

RECEIVED

APR 1 1980

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