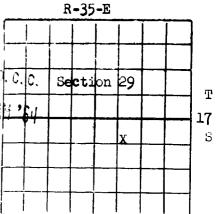
NUMBER OF COPIES RECEIVED						
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NEW MEXICO OIL CONSERVATION COMMISSION . C. C.

Santa Fe, New Mexico UN 17 16 15



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in OUINTUPLICATE.

If State Land submit 6 Contes

		bmit in QUINT						REA 640 ACRES E WELL CORRECTI	¥
		ell Oil Com			***************************************	Stat		**********************	***
					29			35 - E	
••••••	Vacuum-(<u>Horieta</u>		Pool,	***************************************	Lea	•••••	**************************	County.
Well is	1980	feet from SO	uth	line and	1980	feet	from	east	line

								1	
								••••••	

								be kept confidenti	
not	, confiden	tial ,	19	` · · · · · · · · · · · · · · · · · · ·	······ A 11C	INTOXIDATION BIA	en is to	be kept conndenti	al until
		•							
	_			L SANDS OR					
No. 1, from	6130'	to	62001	No.	4, from	***************************************	to	***************************************	
No. 2, from	•	to	******************	No.	No. 5, from			***************************************	

					•			•	*******
				BTANT WATE					
nclude data	on rate of water	er inflow and ele-	vation to which	water rose in h	ole.				
√o. 1, from	•••••		to			feet	·····		
Vo. 2, from		• • • • • • • • • • • • • • • • • • • •	to	***************************************		feet		*******************************	
No. 3, from		•••••	to	***************	feet.				
								•	
,				••••••••••••	***************************************			••••••	**********
				CASING REC	ORD				
		WHEN OF	AMOUNT	KIND OF SHOE	CUT AND PULLED FRO	M PERFORA	STANS		
SIZE	WEIGHT PER FOOT	NEW OR USED				- LEMEUMA	INMB	PURPOSE	
	PER FOOT	USED		+					
13 3/8"	PER F001	New	343*					surface st	
13 3/8" 9 5/8"	48# 36#	New New	343° 3081°	Guide			2001	intermedia	te st
13 3/8"	PER F001	New New	343*	Guide		6130-6	2001		te st
13 3/8" 9 5/8"	48# 36#	New New	343' 3081' 6295'			6130-6	2001	intermedia	te st
13 3/8" 9 5/8" 4 1/2"	148# 36# 9.5	New New New	343' 3081' 6295'		TING RECORI	6130-6	2001	intermedia	te st
13 3/8" 9 5/8"	48# 36#	New New New	343' 3081' 6295'			6130-6	2001	intermedia	te st
13 3/8" 9 5/8" 4 1/2"	148# 36# 9.5	New New New	343' 3081' 6295' MUDDING	AND CEMEN METHOL USED		6130-6		intermedia oil string	te st
13 3/8" 9 5/8" 4 1/2"	18# 36# 9.5	New New New Where	343' 3081' 6295' MUDDING NO. BACKS OF CEMENT	AND CEMEN METHOL USED	nluz - Ceme	6130-6	rtace	intermedia oil string	te st
13 3/8" 9 5/8" 4 1/2" SIZE OF HOLE	18# 36# 9.5	New New New New 356	343' 3081' 6295' MUDDING NO. BACKS OF CEMENT 350	AND CEMEN METHOL USED Pump and r	nlug - Ceme	6130-6	rtace	intermedia oil string	te st

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation On OPT pumped 122 BO + 226 BW with 15-54" SPM.
Treated with 200 gallons of BDA with Fe additive and 1500 gallons 15% NEA using ball sealers.
6150', 6153', 6165', 6167', 6173', 6183', 6186', 6197' and 6200' (16 holes).
reflorated with one 370 let shot per 100t: 0130: 0130: 0139: 6140: 6144: 6146: 6149:

507

ECORD OF DRILL-STEM AND SPECIAL! IS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ols were	used from		to 10,300°	feet, an	d from		feet to	feet.
								feet to	
				PRODU	OTION				
Put to P	roducing		June 1	19 64					
					46	5 1	1	quid of which	35 .,
012 112			_	,	65				
			2K 1		······································	% water;	a nd	% was 1	ediment. A.P.I.
	Gr	avity	30.1	•••••••••••••••••••••••••••••••••••••••					
GAS WE	LL: Th	e productio	on during the first 24 h	ours was	N	I,C.F. plus.			barrels of
	liq	uid Hydro c	arbon. Shut in Pressure	lba.					
Length o	of Time S	hut in	***************************************						
_							07100T		0.000.4.0000
PLE	WOE IN	DICATE B	Southeastern New		FORMANC	E WITH	GEOGI	RAPHICAL SECTION (Northwestern New	
T. Anh	/ :			. Devonian			. т.	Oio Alamo	
•			Т			• • • • • • • • • • • • • • • • • • • •		Kirtland-Fruitland	
B. Salt.		80117.	1084°) T	. Montoya			T.	Farmington	***********
I. IMC		1831 (+	7921)					Pictured Cliffs	
T. 7 Ris	vers		T					Menefee	
~	burg	······································	Т					Point Lookout	
•	Andres	451' (-		. Granite			T.	Dakota	
T. Glori	cta	₩14 ° (-	2039*) _T	Base Red B	eds 1592	·¹ (+238		Morrison	•••••
T. Drin	kard7	452 (-	3/1771) T	Paudock Blumebry	6129 6752		. (1.	Penn	••••••
		100' (-	41251)	il 7: Opmis	3446 3446		. (1.		
T. Abo T. Penn	10.		6185') T	. Merker	10,088		(1.		
							T.		
			_	FORMATIO	_	•	,		
Γ	7.	Thickness	Forma	· · · · · · · · · · · · · · · · · · ·	Υ		hicknes		
From	To	in Feet			From	То	in Feet	Formatic	on
0 1592•		15 92 1	Caliche and Re Sait, Annyur	ed Beda te. Dolomite					
3753			Dolomite with	teme, Shale,					
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6014		3434	Dolomics with						
.u 6.0 •	2.166		Shale, ani.	i di				; ;	
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								The state of the s	
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		· <u>/</u> ·····	ATTACH SEPAR	ATE SHEET IF	ADDITION	NAL SPAC	E 18 N	VEEDED	

ATTACH SEPARATE SHEET IF A	DDITIONAL SPACE IS NEEDED					
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so fa						
as can be determined from available records.	6+±5+€4					
	(Date)					
Company or Operator. heli C C C	Address P. Q. B. A. 1950, Ro. Woll, New Max.C.					
Name	Position or Title Dansstact Explanately Englisher					
A. A. WARN						