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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) - ALLOWABLE

New Well:  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

JUL 1 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State M, Well No. 2, in SW 1/4 SE 1/4,  
(Company or Operator) (Lease)

0 Sec. 29, T. 17-S, R. 35-E, NMPM, Vacuum - Glorieta Pool  
Unit Letter

Lea

County Date Spudded 6-7-64

Date Drilling Completed 6-25-64

Please indicate location:

R-35-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O X	P

Elevation 3974' DF Total Depth 6309' PBD 6267'

Top Oil/Gas Pay 6103' Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6103', 6105', 6108', 6114', 6115', 6117', 6125',

Perforations 6131', 6132', 6133', 6136', 6138', 6140', 6147', 6148'

Open Hole Casing Shoe 6301' Depth 5997'

17 OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 230 bbls. oil, 61 bbls. water in 17 hrs, min. Size 22/64"

GAS WELL TEST -

460' FSL & 1980' FEL, Section 29  
(Footage)

Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size	Feet	Sax
8 5/8"	1617	800
4 1/2"	6286	880
2"	5969	

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300 gallons MCA, 1500 gallons 15% NEA

Casing Tubing Date first new Press. - Press. 200-300 oil run to tanks July 1, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Shell Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed By: V. L. King  
V. L. KING (Signature)

By:

Title Acting District Exploitation Engineer  
Send Communications regarding well to:

Title

Name Shell Oil Company