	-	NEW M	EXICO OIL C	ONSERVATION	COMMISSI	DN S OF			
NUMBER OF CO	PIES RECEIVED		Santa	Fe, New Mexico	Alla	OF TUS O			
FILE U.S.G.S.					11116			T	
LAND OFFICE	100		WET	L RECORI	`	17	Mestion 29	1	
PRORATION OF	GAS		WEL	T KECOKI	,	 		8	
OPERATOR						 	 	++-	
Mail	n District (Mice Oil Con-	erration Commission	ion, to which Forn	G 404	}_	+	++-	
later t	han twenty (days after comp	letion of well. Foll	low instructions in	Rules and Regul		 	1-1-1	
of the	Commission.	. Submit in QU	INTUPLICATE	If State Land	submit 6 Coo	ies			
		She11 0:	11 Company		State H	1.0	AREA 640 ACRE CATE WELL CORR	s Betly.	
	_	(Company or Op	erator)			(Lease)	***************************************	***************************************	
Well No						17-5	R-35-E	, NМРМ.	
***************************************		n-Glorieta		Pool,			*****************	County.	
Well is	1980	feet from	south	line and	660	feet from	east	line	
				and Gas Lease No.					
				, 19.64 Drillin					
				ng Company				/	
Name of D	rilling Contr	actor	O Box 32	Midland Park	70701	•*************************************	*************************	***************************************	
				Midland, Tex					
Elevation al	ove sea leve	l at Top of Tubi	ng Head	3 958'	The in	formation given is	to be kept confi	dential until	
1506		tial	, 19						
				OIL SANDS OR Z	ONES	4			
No. 1 form	6	112*	**	† No. 4					
				No. 5			,		
No. 3, from	••••••••	***************************************	to	No. 6	, from	***************************************	to	**********	

				***************************************		_			
1, 1, 110111.	***************************************		W	***************************************		cet	***************************************	***************************************	
				CASING RECO	RD	·			
SIZE	WEIG PER F			KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	8 PURP	1087	
8 5/8'	24#	**			1022277302	A EMPORATION			
4 1/2		No.				*	Surfac 011	<u> </u>	
	<u>.]</u>								
			Milinn	G AND CEMENT	NG DECO				
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF		
L2 1/4"	8 5/8"	1662'	800				MUD USE		
7 7/8"	4 1/2"	6300'	700	Pump & Plus		nted to sur!	(ace		
									
·		1	İ						
			RECORD OF	PRODUCTION A	ND STIMULAT	TON			
		(Record t	he Process used. I	No. of Qts. or Gala	. used. interval	treated or shot \			
Per	forsted			6126',6127'	-	•	KI K1401		
				5'.6146'.6148					
Tre	ared wit	n 250 gall	ons 15% MA	+ 1500 gallo	ns 15% NEA	*******************************	•••••		
•••••	••••••		***************************************	***************************************	***************************************		***************	***************************************	
Result of Pro	oduction Stin	nulation On	OPT flowed	4 BOPD (base	d on 56 BO	in 16 hours)		
				ke. FTP 270			·	***************************************	
	**************		***************************************			******************************		••••••	
*******	************					Denth Cleaned	6263		

R-35#E

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ols were	used from	0 <u>f</u> e	ect to 6300	feet,	and from	······	feet to	feet	
Cable too	ols were t	ised from	fe	eet to	feet,	and from	••••••	feet to	feet	
					UCTION					
Put to Pr	oducing.		August 11	, 19. 64						
OIL WE	LL: T	he productio	on during the first 24	4 hours was	4	ba	rrels of lic	quid of which	00 % wa	
								% was		
						/	.,	/0 was	scument. A.P.1	
		~								
GAS WE	LL: T	ne productio	n during the first 24	hours was	************	.M,C.F. p	lus		barrels o	
	lic	uid Hydroc	arbon. Shut in Press	urelb	3 .					
Length o	f Time S	Shut in		••••••						
PLE	ASE IN	DICATE B	ELOW FORMATION	ON TOPS (IN CO	NFORMAN	CE WIT	H GEOGI	RAPHICAL SECTION	OF STATE):	
			Southeastern Ne			•		Northwestern New	•	
T. Anhy				2. 20. O. Maii						
				T. Silurian				Kirtland-Fruitland		
			24')	T. Montoya			- ·	0		
			%')	T. McKee						
			38')	T. Ellenburger				Menefee Point Lookout		
-				T. Gr. Wash				Mancos		
			448')	T. Granite			т.			
T. Glorie	eta	5998' (·	-2030')	T. Base Red I				Morrison		
			······································	T. Paddock 6				Penn		
				T						

				Т.						
				FORMATIC	N RECO	ORD				
From	То	Thickness	Form	nation	From	То	Thickness			
		in Feet			-		in Feet	Format	ion	
o	1587	1587	Caliche & R	ed Beds	•	į				
1587	2865	1278	Salt & Anhy	drite						
2865	4442	1577	Anhydrite w Shale & Dol							
4442	6300	1858		th Limestone,						
.			Hud & Shale		;					
							ľ			
İ										
							i			
• .		ş .	1 T	y v	1	1 2				
				· · · · · · · · · · · · · · · · · · ·						
			ATTACH SEPA	RATE SHEET IF	ADDITIO	NAL SPA	CE IS N	EEDED		
T hara	hv ewas	r or aff								
* 11010	wy awca	. v. amiin	mat the information	given nerewith is a	complete	and correc	t record of	the well and all work	done on it so far	

August 13, 1964 (Date)

R. A. Louery Title District Exploitation Engineer

as can be determined from available records.

'Name _

Original Signed By

R. A. LOWERY