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U.S.C.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED  
AUG 18 10 26 AM '64  
O. C. C.

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

August 13, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company  
(Company or Operator)

State M

Well No. 3

in

NE

1/4

SE

1/4

I

Sec. 29

T-17-S

R-35-E

NMPM.

Vacuum-Glorieta

Pool

Unit Letter

Lea

County Date Spudded 7-26-64

Date Drilling Completed

8-8-64

Please indicate location:

R-35-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3968' DF

Total Depth 6300'

PBTD 6263'

Top Oil/Gas Pay 6112'

Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6112', 6116', 6120', 6123', 6126', 6127', 6128', 6132', 6133', 6136', 6140', 6141', 6142', 6144', 6145', 6146', 6148'

Perforations

Open Hole

-

Depth

Casing Shoe

Depth

Tubing

6060'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 56 bbls. oil, 0 bbls. water in 16 hrs, - min. Size 18/64"

GAS WELL TEST -

1980' FEL & 660' FEL, Sec. 29

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	1647'	800
4 1/2"	6288'	700
2"	6034'	

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons 15% HDA + 1500 gallons 15% NHA

Casing Press. - Tubing Press. 270 Date first new oil run to tanks August 11, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Shell Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

Original Signed By R. A. Lowery  
By: R. A. LOWERY (Signature)

Title District Exploitation Engineer  
Send Communications regarding well to:

Name Shell Oil Company

P. O. Box 1858, Roswell, New Mexico 88201