| SINDRY NOTICES AND REPORTS ON WELLS SINDRY NOTICES AND REPORTS ON WELLS SHIPL OIL COMPANY SHIPL OIL COMPANY Fraction of country P 330 South 55 | DISTRIBUT | ION | Form C-103 © Supersedes Old C-107 and C-103 Effective 1-1-65 |
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| SHELL OIL COMPANY SHELL OIL COMPANY ATTERIST OF FROM SHELL OIL COMPANY P. 0. 80X 991, HOUSTON, IX 77001 T8C 459 P. 330 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSCOULDING REPORT OF: The secure of School in Complete and Complete and Intention of School in Complete and Complete | U.S.G.S. | | State X Fee |
| SHELL OIL COMPANY ASSERT SHELL OIL COMPANY ASSERT SHELL OIL COMPANY ASSERT SHELL OIL COMPANY P. O. BOX 991, HOUSTON, TX 77001 T&C 459 4. In Prince and Pean, or Wisher P. O. BOX 991, HOUSTON, TX 77001 T&C 459 450 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SOURCE CEMENT BEHIND CASING TO STOP OIL & MATER FLOW 4-2-80: Set RBP @6983' & spotted 20' sand on top of RBP. Ran GR/CPL/CCL log. Found top of cntt @2750'. perfs (4 holes) @2690'. 7 Pd into csg @5 BFM @900 psi, Could not get circulation out bradenhead. Circ'd mad until ran out of fluid. 4-4-80: Circ'd hole for 720 bbls w/brine wtr. W/circulation returns @bradenhead. Circ'd hole for 720 bbls w/brine wtr. W/circulation returns @bradenhead, still getting drig mad returns @end of 720 bbls. Pld pkr & 2 3/8" tbg. Ran Class A cmt w/8% gel & 8% salt. Tailed in w/300 sx Class -C cmt w/2% Gel2. Had full returns out bradenhead for 1950 sacks. Then lost returns completely. Pld out of cmt retainer 6 reversed out 10 sx cmt. SD pump & still had strong flow wtr, then turned to cmt. Cmt retainer leaking. Stung back into cmt retainer several times & could not sy terminate leaking. Stung back into cmt retainer works. Left tbg shut in w/800 pst pressure on tbg. 1 broke could the undertainer bear of the form of my kendidge of belief. A. J. FORE ME. SR. ENGR. TECH. 4-25-80 | (DO NOT U | SUNDRY NOTICES AND REPORTS ON WELLS SE THIS FORM ICE PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS.) | 7. Unit Agreement Name |
| SHELL OIL COMPANY P. 0. 80X 991, HOUSTON, TX 77001 T&C 459 P. 330 South the second of the second | weit [_] | | E. Farm or Lease Name |
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| Conserved proposed or Completed Operations (Clearly stair all pertuent decods, and give pertuent dates, including extinated date of stating any propose works set muttings. 4-2-80: Set RBP @6983' & spotted 20' sand on top of RBP. Ran GR/CPL/CCL log. Found top of cmt @2750'. perfs (4 holes) @2690'. 4-3-80: Ppd into csg @5 BPM @900 psi. Could not get circulation out bradenhead. Set pkr @2542' 's started circulating out drilling mud w/full returns @bradenhead. Circ'd mud until ran out of fluid. 4-4-80: Circ'd hole for 720 bbls w/brine wtr. W/circulation returns out bradenhead, still getting drlg mud returns @end of 720 bbls. Pld pkr & 2 3/8" tbg. Ran cmt retainer on 2 3/8" tbg. Set cmt retainer @2550'. Loaded csg annulus to 600 psi. Mixed & ppd 2000 sx Class A cmt w/8% gel & 8% salt. Tailed in w/300 sx Class-C cmt w/2% Cacl2. Had full returns out bradenhead for 1950 sacks. Then lost returns completely. Pld out of cmt retainer & reversed out 10 sx cmt. SD pump & still had strong flow wtr, then turned to cmt. Cmt retainer leaking. Stung back into cmt retainer several times & could not get cmt retainer to hold. Ppd down tbg w/20 bbls fresh wtr to clear perfs. Left tbg shut in w/800 psi pressure on tbg. Library could not the information above is true and complete to the best of my knowledge and belief. A. J. FORE SR. ENGR. IECH. | | | or Other Data OUENT REPORT OF: |
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| Total Control | I hereby certif | fy that the information above is true and complete to the best of my knowledge and better. | |
| | -10.10 (1.) | A. J. FORE SR. ENGR. TECH. | 4-25-80 |
| TITLE TITLE | | | Mail |

CONDITIONS OF APPROVAL, IF ANY:

- Released pressure on rbg no backflow. Ppd into squeezed perfs @1 BPM 4-5-80: @2300 psi. Unstung from cmt retainer & POH. Ran temperature survey. Found top of cmt @25' FS. Ran cmt retainer on 2 3/8" tbg & set & loaded csg 62520' - 30' above 1st cut retainer. to 500 psi. Ppd into squeeze perfs @2690' @1 BPM @2300 psi. Mixed & ppd 200 sx Class-C cmt + 2% CaCl2 - no returns out bradenhead. SD. Pressure was 1300 psi w/nc bleed back. PO of cmt retainer & reversed out 15 sx cmt. Cmt retainer holding. POH & SDON.
- 1-6 80 WOC
- Hit cmt @2515'. Ran 3 7/8" rock bit Drld out cmt retainer #1 62520'. Drld cmt down to cmt retainer #2 02550'. 4-7-80:
- drlg cmt retainer #2 92550'. No cmt under retainer for 90'. Drld soft to hard 4-1-8U: cmt from 2640-2690'. Cmt strainers from 2690-2900'. Ran bit to 3050' & tested squeezed perfs @2690' to 1000 psi. Leaked off to 800 psi in 5 min. Repressured to 1000 psi - leaked off to 800 psi in 5 min.
- cmt retainer on 2 3/8" tbg. Press'd csg, squeezed perfs @2690' before setting cut retainer. Press'd csg annulus to 1200 psi - held OK 4-9-80: RBP retrieving head on for 10 min. Released pressure. POH. Ran 2 3/8" tbg. Circ'd sand off RBP. Set @5983'.
- Released RBP + POH. Fan production equipment. 4-10-80
- 4-11-80 Set well ppg. RDPU.

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