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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DID NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE REGULATION FOR PERMITS AND FORM C-101 FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☒ Free ☐
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5. State Oil & Gas Lease No.
2. Name of Operator Shell Oil Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1509, Midland, Texas 79702		8. Term of Lease Name State M
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 450 FEET FROM East THE LINE, SECTION 29 TOWNSHIP 17S RANGE 35E N.M.P.M.		9. Well No. 4
15. Elevation (Show whether DF, RT, GR, etc.) 3964' DF		10. Field and Pool, or Wildcat Vacuum (Glorieta)
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1703.

CEMENT AQUEEZE TOP OF PERFS

9-14-77: Dumped 10 sx 10-20 mesh sand. Dumped 2 sx 20-40 mesh sand.

9-15-77: Dumped 20-40 sand & filled up 4 1/2" casing to 6081'. Loaded casing w/2% KCl water. Press'd casing to 1000 psi - held O. K. Ppd 36 bbls 2% KCl water to check perfs. Pumped 250 gals 7 1/2% NEA + 2% KCl water for spacer. Mixed and pumped 50 sx Class C cement. Pumped 15 bbls flush - tbg on vac. Shut down pmp and allowed cement to gravitate into perfs. Press'd up on tbg to 500 psi - held O. K. Reversed out 7 sx cement. 43 sx in formation.

9-16-77: RU drlg equipment.

9-17-77: Drld out cement retainer, 143' cement and 77' sand to PBTD 6219'. Cement across perf's 6058-6132', bottom perf's @ 6140' open.

9-18-77: Shut down.

9-19-77: Ran production equipment.

9-20-77 to

9-28-77: Testing.

9-29-77: Well restored to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: G. W. Tullos TITLE: Senior Production Engineer DATE: 1-23-78

ORIG. SIGNED BY: Jerry Sexton TITLE: Dist 1, Supv. DATE: 1-23-78