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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1796)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico 88201			
Lease State M	Well No. 4	Unit Letter P	Section 29	Township 17-S	Range 35-E		
Date Work Performed 8-24-64 thru 8-25-64	Pool Vacuum-Glorieta	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained:

1. Ran tubing open ended, spotted 250 gallons Spearhead acid with Fe additive on bottom, pulled tubing.
2. Perforated 6058', 6061', 6063', 6065', 6067', 6071', 6085', 6091', 6094', 6096', 6105', 6108', 6121', 6126', 6128', 6132', 6140', with 1-3/8" JS (Total 17 holes)
3. Ran 2" tubing with packer and set at 5811'. Displaced acid to formation. Treated with 1500 gallons 15% NEA with Fe additive in 1st 500 gallons using ball sealers.
4. Hung 190 joints (5966') 2" EUE 8rd tubing open ended at 5994' with Baker Model R Double Grip packer at 5986'. SN at 5980', 6' sub 5974'.
5. Recovered load.
6. On OPT flowed 406 BOPD + 18 BOPD (based on 220 BO + 10 BW in 13 hours) thru 20/64" choke. FTP 290 psi. Gravity 38.5° API.

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

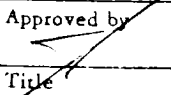
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By: V. L. KING
Title Acting District Exploitation Engineer	Position V. L. King
Date 8-24-64	Company Shell Oil Company