

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Shell Oil Company		8. Farm or Lease Name State N
Address of Operator P. O. Box 1509, Midland, Texas 79702		9. Well No. 4
Location of Well UNIT LETTER <u>G</u> <u>2180</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum, Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3953' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reperforate and Acidize Glorieta

- 3-03-79 Pulled production equipment. Installed BOP.
- 3-04-79 Spotted 250 gals 15% HCl to perms. Pulled tubing. Perf'd Glorieta w/4 JSPF at 6160-6170', 6130-6140' and 6100-6120'.
- 3-05-79 Acidized perms 6160-6170' w/1500 gals 15% HCl w/NE. Set packer at 6090'. Acidized perms 6100-6120' and 6130-6140' w/3500 gals 15% HCl w/NE. Hung 2 3/8" tubing at 5917'.
- 3-06-79 Ran 20-150-RWBM-20-4-0 pump. Hung well on and put to pumping.
- 3-07-79 thru
5-18-79 Testing.
- 5-19-79 In 24 hours well ppd 3 BO, 141 BW and 15 MCFG. Production restored.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Sullivan TITLE J. E. Sullivan Sr. Engineering Technician DATE May 18, 1979

APPROVED BY Ordy Sigler TITLE Ordy Sigler DATE May 21, 1979

CONDITIONS OF APPROVAL, IF ANY: None