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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

N V MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

NEW MEXICO O. & G.

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)

August 24, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State N, Well No. 4, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G, Sec. 28, T-17-S, R-35-E, NMPM, Vacuum-Glorieta Pool
Unit Letter

Lea

County. Date Spudded 8-6-64 Date Drilling Completed 8-19-64
Elevation 3953' DF Total Depth 6251' PBD 6218'

Please indicate location:

R-35-E

D	C	B	A
E	F	G x	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6105' Name of Prod. Form. Glorieta
PRODUCING INTERVAL - 6105', 6112', 6114', 6115', 6117', 6120', 6130', 6132',
6135', 6136', 6140', 6141', 6160', 6161', 6165', 6166'

Perforations
17 Open Hole - Depth 6249' Depth Tubing 6040'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 129 bbls. oil, 25 bbls water in 14 hrs, 30 min. Size 16/64"

GAS WELL TEST -

2180' ENL & 1980' FEL, Sec. 28
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	1638	800
4 1/2"	6238	700
2"	6031	

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 g. 15% MCA, 1500 gallons 15% NEA

Casing Tubing Date first new
Press. Press. 280 oil run to tanks August 23, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19

Shell Oil Company
(Company or Operator)

Original Signed By:

By: V. L. KING V. L. King
(Signature)

Title Acting District Exploitation Engineer
Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico 88201

OIL CONSERVATION COMMISSION

By: _____

Title _____