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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

Aug 12 10 15 AM '64

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico August 11, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State N, Well No. 5, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H, Sec. 28, T. 17-S, R. 35-E, NMPM, Vacuum-Glorieta Pool
Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Lea County Date Spudded 7-20-64 Date Drilling Completed 8-4-64
Elevation 3948' DF Total Depth 6250' PBD 6208'

Top Oil/Gas Pay 6092' Name of Prod. Form. Glorieta
PRODUCING INTERVAL - 6092', 6095', 6096', 6097', 6108', 6109', 6110',
6118', 6119', 6120', 6124', 6127', 6128', 6129',
Perforations 6130', 6133', 6135', 6138', 6139'
Open Hole - Depth Casing Shoe 6248' Depth Tubing 6054'

17 OIL WELL TEST -
Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 112 bbls. oil, 0 bbls. water in 12 hrs, - min. Size 15/64"
GAS WELL TEST -

2310' FNL & 330' FEL, Sec. 28
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
3 5/8"	1639	800
4 1/2"	6241	700
2"	6024'	

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 g. 15% BDA, 1500 g. 15% NEA

Casing Tubing Date first new
Press. Press. 340 oil run to tanks August 8, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19, Shell Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed By R. A. Lowery
R. A. LOWERY (Signature)

By: [Signature]

Title: District Exploitation Engineer

Send Communications regarding well to:

Name: Shell Oil Company

Address: P.O. Box 1658, Roswell, New Mexico 88201