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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico 88201			
Lease State N	Well No. 5	Unit Letter H	Section 28	Township 17-S	Range 35-E		
Date Work Performed 8-7-64 thru 8-8-64	Pool Vacuum-Glorieta			County Lea			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Completion			

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing, spotted 250 gallons 15% BDA, pulled tubing.
2. Perforated 6092', 6095', 6096', 6097', 6108', 6109', 6110', 6118', 6119', 6120', 6124', 6127', 6128', 6129', 6130', 6133', 6135', 6138', & 6139' with 1-3/8" JS (Total 19 holes).
3. Ran tubing with Baker Model "R" packer at 5830'.
4. Displaced acid to formation and treated with 1500 gallons 15% NEA in 15-100 gallon stages (with Fe additive in 1st 500 gallons) using ball sealers.
5. Tubing: 193 joints (6024') 2", EUE, 8rd with Baker Model "R" packer at 6054', 2" SN at 6046'.
6. Recovered load.
7. On OPT flowed 224 BOPD, cut 0.1% BS, (based on 112 BO in 12 hrs.) thru 15/64" choke. FTP 340 psi. Gravity 38° API.

Witnessed by C. D. Sikes		Position Maintenance Foreman		Company Shell Oil Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval	Completion Date		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth			
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>John V. Clement</i>		Name Original Signed By R. A. LOWERY R. A. Lowery				
Title		Position District Exploitation Engineer				
Date		Company Shell Oil Company				