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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)

September 11, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State "N"

Well No. 6, in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B, Sec. 28

T-17-S

R-35-E

NMPM,

Vacuum-Glorieta

Pool

Unit Letter

Lea

County Date Spudded 8-21-64

Date Drilling Completed 9-6-64

Please indicate location:

R-35-E

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3954' DF

Total Depth 6302' PBTD 6276'

Top Oil/Gas Pay 6151'

Name of Prod. Form. Glorieta

PRODUCING INTERVAL - 6151', 6152', 6157', 6160', 6161', 6162', 6163', 6165', 6167', & 6168'

Perforations

Open Hole - Depth Casing Shoe 6302' Depth Tubing 6109'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 85 bbls. oil, 9 bbls water in 6 hrs, - min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 g. 15% BDA, 1000 gals. 15% NEA

Casing Press. - Tubing Press. 240 Date first new oil run to tanks September 10, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: [Signature], 19. Shell Oil Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed By: V. L. King
V. L. KIN (Signature)

Title Acting District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico 88201