

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

API No. 30-025-20835

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. B-1404-2
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		7. Unit Agreement Name East Vacuum Gb/SA Unit
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>south</u> LINE AND <u>890</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		8. Farm or Lease Name East Vacuum Gb/SA Unit
		9. Well No. Tract 2717 006
		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3925'GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Set CIBP to blank off lower perms to plug off water prod. & increase oil prod.	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
---	--	---	---

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to plug back the lower three perforations and reactivate well:

MI & RU DDU. Install BOP. RIH with gauge ring to 4560', record fluid level tag. RIH with CIBP on wireline. Set CIBP at 4525'. Casing collars based on log run 4-20-64.

RIH with 4 1/2" test submersible. Set bottom of motor at 4350'. Start unit at 55 hertz and perform daily well tests.

Well has been shut in since March, 1985.

BOP EQUIP: Series 900, 3000# WP w/one set blind rams, one set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor DATE August 8, 1986

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 11 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
AUG 11 1986  
C.C.O.  
NOBES OFFICE