Sample sets of the Color of the	NO. OF COPIES RECEIVED			Form C-103
THE NEW MARKED OIL CONSERVATION COMMISSION    Solid Color   Type of Lense   Land OFFICE   Solid Color   Type of Lense   Solid Color   Type of Lense   Solid Lense No.	DISTRIBUTION			Supersedes Old
SUNDRY NOTICES AND REPORTS ON WELLS  Some of the transformation of the complete of the complet	SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	
Some Signature of the state of	FILE			-11ective 1-1-02
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  Control of State Leave No.  SUNDRY NOTICES AND REPORTS ON WELLS  Control of State Plants  Shall Oil Company  1. Address of Operator  P. O. Box 1509, Midland, Texas 79701  4. Form or Leave Name  State V  1. County State V  1. State V  1. State V  1. County State V  1. State V  1. State V  1. County State V  1. State	U.S.G.S.			5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  OF THE PROPERTY OF THE PR	LAND OFFICE			State X Fee
The state of the s	OPERATOR	1		
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Shell oil Company  Shell oil Company  State V  P. O. Box 1509, Midland, Texas 79701  4. Location of Weil  The Company  South S	1.			7. Unit Agreement Name
Scale V  P. O. Book 1509, Midland, Texas 79701  4. Location of Well  Unit Letter P  990  *** **Texas** **T		OTHER-		
3. Addition of Well  P. O. Box 1509, Midland, Texas 79701  4. Location of Well  Out Letter P 990  ***ECT FROM THE South Line And 890  THE ROSE LINE, SECTION 27 TOWNSHIP 178 AND ASS 35E NUMBER OF THE TROM THE SOUTH LINE AND 3935 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **PLUE AND ASSADED LINE SCHOOL WORK PLUE AND ASSADED LINE SUBSEQUENT REPORT OF:  ***PLUE AND ASSADED LINE SUBSEQUENT REPORT OF:  **PLUE AND ASSADED LINE SUBSEQUENT R	,			8. Farm or Lease Name
P. O. Box 1509, Midland, Texas 79701  4. Location of Well  Intervent P  990  FEET FROM THE SOUTH  178  ARME 35E  LINE, SECTION 27  TOWNSHIP 178  TEXAS ARME PLANS  TEXAS ARME PLANS  TOWNSHIP 188  ALTERING CASING  COMMERCE ARME PLANS  COMMERCE ARME PLANS  COMMERCE ARMELING ORDS.  COMMERCE ARME PLANS  COMMERCE ARMELING ORDS.  ALTERING CASING  COMMERCE ARMELING ORDS.  CALL ARMELING ORDS.  COMMERCE ARMELING ORDS.  CALL ARMELING ORDS.  COMMERCE ARMELING ORDS.  COMMERCE ARMELING ORDS.  COMMERCE ARMELING ORDS.  CALL ARMELING ORDS.  COMMERCE ARMELING ORDS.  CALL ARMELING ORDS.  COMMERCE ARMELING ORDS.  COMMERCE ARMELING ORDS.  COMMERCE ARMELING ORDS.  CALL ARMELING ORDS.  CALL ARMELING ORDS.  COMMERCE ARMELING ORDS.	Shell Oil Comp	iny		State V
A. Location of Well  Unit Letter P 990  THE Bast Line, SECTION 27  TOWNSHIP 178  ANAGE 35E  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SHEWSTAND ARABOON  PLUE AND ARABOON  THE WORK ADDRAGON CRASHE PLANS  SUBSEQUENT REPORT OF:  CHANGE PLANS	•			9. Well No.
THE ROST LINE, SECTION 27 TOWNSHIP 178 NAMES 35E NAME NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent REPORT OF:  RECTION ALTER CASING COMMENTS AND CONSTRUCT OF INTENTION TO:  PEUS AND ANABOR CONSTRUCT OF INTENTION TO:  RECTION ALTER CASING CONTROL WORK CONSTRUCT OF INTENTION TO:  PEUS AND ANABOR CONTROL WORK CONTROL WO	Р. О. Вож 1509	, Midland, Texas 79701		6
17. Describe Proposed or Completed Operations (Clearly state all pertinent datalls, and give pertinent dates, including estimated date of starting any proposed work) 3 \$4.50 \$2.50 \$3.50	. –			10. Field and Pool, or Wildcat
17. Describe Proposed or Completed Operations (Clearly state all pertinent datalls, and give pertinent dates, including estimated date of starting any proposed work) 3 \$4.50 \$2.50 \$3.50	UNIT LETTER P	990 South	11NE AND 890	Vacuum (GB-SA)
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  PERFORMATION ADMANDA  PULL OR ALTER CASING  OTHER  12. COMMING CASING TEST AND CEMENT JOB  OTHER  17. DESCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1703.  10-30-72 to 11-6-72  1. Perforated San Andres w/1 JSPF at 4429, 41, 49, 55, 59, 73, 79, 86, 95, 99, 4509, 18, 33, 48, 56 (15 holes).  2. Acidized 4429-4556 with 1500 gal 15% NEA.  3. Fracture treated 4429-4556 with 1000 gal 15% NEA.  6. Fracture treated 4211-4336 with 1000 gal 15% NEA.  6. Fracture treated 4211-4336 with 1000 gal 15% NEA.  6. Fracture treated 4211-4336 with 15,000 gal galled water + 2# sand/gal.  7. Ran 147 its 2 3/8" tubing, hung at 4613'. Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods  8. Started testing well.  11-30-72: In 24 hrs pumped 135 BO + 160 EW + 182 MCFG. GOR 1348, Gravity 34.50.  DEC 6 1972  Orig. Signed by  Joe D. Ramey  Time  Orig. Signed by  Joe D. Ramey  Time  DEC 6 1972			LINE AND FEET F	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILY ABANDON  PULL AND ABANDON  PULL AND ABANDON  PULL OR ALTER CASING  THE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1703.  10-30-72 to 11-6-72  1. Perforated San Andres w/1 JSPF at 4429, 41, 49, 55, 59, 73, 79, 86, 95, 99, 4509, 18, 33, 48, 56 (15 holes).  2. Acidized 4429-4556 with 100 gal 15% NEA.  3. Fracture treated 4429-4556 with 20,000 gal galled water + 2# sand/gal.  4. Perforated Grayburg w/1 JSPF at 4211, 13, 25, 37, 60, 62, 77, 4301, 05, 17, 36 (11 holes).  5. Acidized 4211-4336 with 1000 gal 15% NEA.  6. Fracture treated 4211-4336 with 1500 gal 1216 water + 2# sand/gal.  7. Ran 147 its 2 3/8" tubing, hung at 4613". Ran 2" x 1 1/2" x 16" pump on 182 - 3/4" rods  8. Started testing well.  11-30-72: In 24 hrs pumped 135 BO + 160 BN + 182 MCFG. GOR 1348, Gravity 34.5°.  DEC 6 1972  DOI: Signed by  JOE D. Ramesy  TILE  DEC 6 1972	THE <b>East</b> LINE, SECT	10N 27 TOWNSHIB 17S	35E	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    PRING AND ABANDON		TOWNSHIP	RANGE NA	, M. ()
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ADAMOON   PLUG AND ADAMOON   PLUG AND ADAMOON   PULL OR ALTER CASING TEST AND CALLEST AND CALLEST AND CALLEST AND CALLEST AND ADAMOON   PULL OR ALTER CASING TEST AND CALLEST AN		15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABARDON  TEMPORALITY ABARDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER RULE 1103.  10-30-72 to 11-6-72  1. Perforated San Andres w/1 JSPF at 4429, 41, 49, 55, 59, 73, 79, 86, 95, 99, 4509, 18, 33, 48, 56 (15 holes).  2. Acidized 4429-4556 with 1500 gal 15% NEA.  3. Fracture treated 4429-4556 with 20,000 gal gelled water + 2# sand/gal.  4. Perforated Grayburg w/1 JSPF at 4211, 13, 25, 37, 60, 62, 77, 4301, 05, 17, 36 (11 holes Acidized 4211-4336 with 1000 gal 15% NEA.  6. Fracture treated 4421-4336 with 15,000 gal gelled water + 2# sand/gal.  7. Ran 147 jts 2 3/8" tubing, hung at 4613'. Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods 8. Started testing well.  11-30-72: In 24 hrs pumped 135 B0 + 160 BW + 182 MCFG. GOR 1348, Gravity 34.50.  DEC 6 1372  DEC 6 1372  DEC 6 1372		39	35 DF	Lea
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK	Check	Appropriate Box To Indicate N	ature of Notice Report of	Other Data
PERFORM REMEDIAL WORK  TEMPORABILY ABANDON  PULL OR ALTER CASING  7. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  10-30-72 to 11-6-72  1. Perforated San Andres w/1 JSPF at 4429, 41, 49, 55, 59, 73, 79, 86, 95, 99, 4509, 18, 33, 48, 56 (15 holes).  2. Acidized 4429-4556 with 1500 gal 15% NEA.  3. Fracture treated 4429-4556 with 20,000 gal gelled water + 2# sand/gal.  4. Perforated Grayburg w/1 JSPF at 4211, 13, 25, 37, 60, 62, 77, 4301, 05, 17, 36 (11 holes).  5. Acidized 4211-4336 with 1000 gal 15% NEA.  6. Fracture treated 4211-4336 with 15,000 gal gelled water + 2# sand/gal.  7. Ran 147 jts 2 3/8" tubing, hung at 4613'. Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods  8. Started testing well.  11-30-72: In 24 hrs pumped 135 B0 + 160 BW + 182 MCFG. GOR 1348, Gravity 34.50.  DEC 6 1372  Orig. Signed by  Joe D. Ramey  Joe D. Ramey  Joe D. Ramey	NOTICE OF I	NTENTION TO:		
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER  OTH			3083200	INT REPORT OF:
TEMPORABILY ABANDON PULL OR ALTER CASING OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE (103, 10-30-72 to 11-6-72  1. Perforated San Andres w/1 JSPF at 4429, 41, 49, 55, 59, 73, 79, 86, 95, 99, 4509, 18, 33, 48, 56 (15 holes). 2. Acidized 4429-4556 with 1500 gal 15% NEA. 3. Fracture treated 4429-4556 with 20,000 gal gelled water + 2# sand/gal. 4. Perforated Grayburg w/1 JSPF at 4211, 13, 25, 37, 60, 62, 77, 4301, 05, 17, 36 (11 holes). 5. Acidized 4211-4336 with 1000 gal 15% NEA. 6. Fracture treated 4211-4336 with 15,000 gal gelled water + 2# sand/gal. 7. Ran 147 jts 2 3/8" tubing, hung at 4613'. Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods 8. Started testing well.  11-30-72: In 24 hrs pumped 135 BO + 160 BW + 182 MCFG. GOR 1348, Gravity 34.50.  DEC 6 1972  Orig. Signed by JULE  JOE D. Ramey	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERNIS GARAGE
CHANGE PLANS  OTHER Recompletion in Grayburg-San Andres  17. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed mork) SEE RULE 1103.  10-30-72 to 11-6-72  1. Perforated San Andres w/1 JSPF at 4429, 41, 49, 55, 59, 73, 79, 86, 95, 99, 4509, 18, 33, 48, 56 (15 holes).  2. Acidized 4429-4556 with 1500 gal 15% NBA.  3. Fracture treated 4429-4556 with 120,000 gal gelled water + 2# sand/gal.  4. Perforated Grayburg w/1 JSPF at 4211, 13, 25, 37, 60, 62, 77, 4301, 05, 17, 36 (11 holes 5. Acidized 4211-4336 with 1000 gal 15% NBA.  6. Fracture treated 4211-4336 with 15,000 gal gelled water + 2# sand/gal.  7. Ran 147 jts 2 3/8" tubing, hung at 4613'. Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods 8. Started testing well.  11-30-72: In 24 hrs pumped 135 B0 + 160 BW + 182 MCFG. GOR 1348, Gravity 34.50.  9. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. E. Cordray  Title Staff Engineer  Orig. Signed by  Joe D. Ramey  Orig. Signed by  Joe D. Ramey	TEMPORARILY ABANDON			
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  10-30-72 to 11-6-72  1. Perforated San Andres w/1 JSPF at 4429, 41, 49, 55, 59, 73, 79, 86, 95, 99, 4509, 18, 33, 48, 56 (15 holes).  2. Acidized 4429-4556 with 1500 gal 15% NEA.  3. Fracture treated 4429-4556 with 20,000 gal galled water + 2# sand/gal.  4. Perforated Grayburg w/1 JSPF at 4211, 13, 25, 37, 60, 62, 77, 4301, 05, 17, 36 (11 holes).  5. Acidized 4211-4336 with 1000 gal 15% NEA.  6. Fracture treated 4211-4336 with 15,000 gal galled water + 2# sand/gal.  7. Ran 147 jts 2 3/8" tubing, hung at 4613'. Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods.  8. Started testing well.  11-30-72: In 24 hrs pumped 135 B0 + 160 BW + 182 MCFG. GOR 1348, Gravity 34.5°.  Orig. Signed by  Joe D. Ramey  Orig. Signed by  Joe D. Ramey  Joe D. Ramey		CHANGE BLANS		PLUG AND ABANDONMENT
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  10-30-72 to 11-6-72  1. Perforated San Andres w/1 JSPF at 4429, 41, 49, 55, 59, 73, 79, 86, 95, 99, 4509, 18, 33, 48, 56 (15 holes).  2. Acidized 4429-4556 with 1500 gal 15% NEA.  3. Fracture treated 4429-4556 with 20,000 gal galled water + 2# sand/gal.  4. Perforated Grayburg w/1 JSPF at 4211, 13, 25, 37, 60, 62, 77, 4301, 05, 17, 36 (11 holes 5. Acidized 4211-4336 with 1000 gal 15% NEA.  6. Fracture treated 4211-4336 with 15,000 gal galled water + 2# sand/gal.  7. Ran 147 jts 2 3/8" tubing, hung at 4613'. Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods 8. Started testing well.  11-30-72: In 24 hrs pumped 135 B0 + 160 BW + 182 MCFG. GOR 1348, Gravity 34.50.  Orig. Signed by Joe D. Ramey  Orig. Signed by Joe D. Ramey  Orig. Signed by Joe D. Ramey		CHANGE FEARS		n Gravhuro-San Andres
10-30-72 to 11-6-72  1. Perforated San Andres w/1 JSPF at 4429, 41, 49, 55, 59, 73, 79, 86, 95, 99, 4509, 18, 33, 48, 56 (15 holes).  2. Acidized 4429-4556 with 1500 gal 15% NEA.  3. Fracture treated 4429-4556 with 20,000 gal gelled water + 2# sand/gal.  4. Perforated Grayburg w/1 JSPF at 4211, 13, 25, 37, 60, 62, 77, 4301, 05, 17, 36 (11 holes).  5. Acidized 4211-4336 with 1000 gal 15% NEA.  6. Fracture treated 4211-4336 with 15,000 gal gelled water + 2# sand/gal.  7. Ran 147 its 2 3/8" tubing, hung at 4613". Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods.  8. Started testing well.  11-30-72: In 24 hrs pumped 135 B0 + 160 BW + 182 MCFG. GOR 1348, Gravity 34.50.  Started testing well.  6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. E. Cordray  TILLE Staff Engineer  Orig. Signed by Joe D. Ramey  Orig. Signed by Joe D. Ramey	OTHER		OTHER SOURCE TO	arelogie and wintes
10-30-72 to 11-6-72  1. Perforated San Andres w/1 JSPF at 4429, 41, 49, 55, 59, 73, 79, 86, 95, 99, 4509, 18, 33, 48, 56 (15 holes).  2. Acidized 4429-4556 with 1500 gal 15% NEA.  3. Fracture treated 4429-4556 with 20,000 gal gelled water + 2# sand/gal.  4. Perforated Grayburg w/1 JSPF at 4211, 13, 25, 37, 60, 62, 77, 4301, 05, 17, 36 (11 holes 5. Acidized 4211-4336 with 1000 gal 15% NEA.  6. Fracture treated 4211-4336 with 15,000 gal gelled water + 2# sand/gal.  7. Ran 147 jts 2 3/8" tubing, hung at 4613". Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods 8. Started testing well.  11-30-72: In 24 hrs pumped 135 B0 + 160 BW + 182 MCFG. GOR 1348, Gravity 34.50.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. E. Cordray  TILLE Staff Engineer  Orig. Signed by Joe D. Ramey  Orig. Signed by Joe D. Ramey				
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18, 33, 48, 56 (15 holes).  2. Acidized 4429-4556 with 1500 gal 15% NEA.  3. Fracture treated 4429-4556 with 20,000 gal gelled water + 2# sand/gal.  4. Perforated Grayburg w/1 JSPF at 4211, 13, 25, 37, 60, 62, 77, 4301, 05, 17, 36 (11 holes 5. Acidized 4211-4336 with 1000 gal 15% NEA.  6. Fracture treated 4211-4336 with 15,000 gal gelled water + 2# sand/gal.  7. Ran 147 jts 2 3/8" tubing, hung at 4613'. Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods 8. Started testing well.  11-30-72: In 24 hrs pumped 135 B0 + 160 BW + 182 MCFG. GOR 1348, Gravity 34.5°.  B. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. E. Cordray  TITLE Staff Engineer  Orig. Signed by  Joe D. Ramey  Orig. Signed by  JOE D. Ramey	10	-30-72 to 11-6-72		
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3. Fracture treated 4429-4556 with 20,000 gal galled water + 2# sand/gal. 4. Perforated Grayburg w/1 JSPF at 4211, 13, 25, 37, 60, 62, 77, 4301, 05, 17, 36 (11 holes 5. Acidized 4211-4336 with 1000 gal 15% NEA. 6. Fracture treated 4211-4336 with 15,000 gal galled water + 2# sand/gal. 7. Ran 147 jts 2 3/8" tubing, hung at 4613'. Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods 8. Started testing well.  11-30-72: In 24 hrs pumped 135 B0 + 160 BW + 182 MCFG. GOR 1348, Gravity 34.5°.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. E. Cordray  TITLE Staff Engineer  Orig. Signed by  Joe D. Ramey  Orig. Signed by  Joe D. Ramey				
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4. Perforated Grayburg w/1 JSPF at 4211, 13, 25, 37, 60, 62, 77, 4301, 05, 17, 36 (11 holes 5. Acidized 4211-4336 with 1000 gal 15% NEA. 6. Fracture treated 4211-4336 with 15,000 gal gelled water + 2# sand/gal. 7. Ran 147 jts 2 3/8" tubing, hung at 4613'. Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods 8. Started testing well. 11-30-72: In 24 hrs pumped 135 B0 + 160 BW + 182 MCFG. GOR 1348, Gravity 34.5°.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. E. Cordray TITLE Staff Engineer  Orig. Signed by Joe D. Ramey  OCT 12-4-72  DEC 6 1972	3. Fracture treated	4429-4556 with 20,000 g	al gelled water + 2# :	sand/gal.
6. Fracture treated 4211-4336 with 15,000 gal gelled water + 2# sand/gal. 7. Ran 147 jts 2 3/8" tubing, hung at 4613'. Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods 8. Started testing well.  11-30-72: In 24 hrs pumped 135 B0 + 160 BW + 182 MCFG. GOR 1348, Gravity 34.5°.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. E. Cordray  TITLE  Orig. Signed by  Joe D. Ramey  ORIG. Signed by  JOE D. Ramey	4. Perforated Grayb	ourg $w/1$ JSPF at $4211$ , $13$	. 25. 37. 60. 62. 77.	4301, 05, 17, 36 (11 holes
7. Ran 147 jts 2 3/8" tubing, hung at 4613'. Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods 8. Started testing well.  11-30-72: In 24 hrs pumped 135 B0 + 160 BW + 182 MCFG. GOR 1348, Gravity 34.50.  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. E. Cordray  Staff Engineer  Orig. Signed by  JOE D. Ramey  PPROVED BY  DATE  DEC 6 1972	J. ACIGIZEG 4211-43	36 with 1000 gal 15% NEA	•	
7. Ran 147 jts 2 3/8" tubing, hung at 4613'. Ran 2" x 1 1/2" x 16' pump on 182 - 3/4" rods 8. Started testing well.  11-30-72: In 24 hrs pumped 135 B0 + 160 BW + 182 MCFG. GOR 1348, Gravity 34.50.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. E. Cordray Staff Engineer  Orig. Signed by Joe D. Ramey  ATILE  DEC 6 1972	6. Fracture treated	4211-4336 with 15,000 g	al gelled water + 2# a	sand/gal.
8. Started testing well.  11-30-72: In 24 hrs pumped 135 BO + 160 BW + 182 MCFG. GOR 1348, Gravity 34.50.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. E. Cordray  TITLE  Orig. Signed by  Joe D. Ramey  TITLE  DEC 6 1972	7. Ran 147 jts 2 3/	8" tubing, hung at 4613'	. Ran 2" x 1 1/2" x 1	16' pump on 182 - 3/4" rods
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. E. Cordray  Staff Engineer  Orig. Signed by  Joe D. Ramey  A. E. Cordray   Staff Engineer  DATE  DEC 6 1972	8. Started testing	well.		70 Family on 201 3/4 2000
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. E. Cordray  Staff Engineer  Orig. Signed by  Joe D. Ramey  TILLE  DATE  DEC 6 1972	_			
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  A. E. Cordray  Staff Engineer  Orig. Signed by  Joe D. Ramey  A. E. Cordray   Staff Engineer  DATE  DEC 6 1972	11-30-72: In 24 hrs	pumped 135 BO + 160 RW	+ 182 MCFG. GOR 1348	Gravity 3/ 50
A. E. Cordray Staff Engineer  Orig. Signed by Joe D. Ramey  A. E. Cordray Staff Engineer  DATE 12-4-72		F	. 102 1016. GON 1546	, Gravity 34.3°.
A. E. Cordray Staff Engineer  Orig. Signed by Joe D. Ramey  A. E. Cordray  Staff Engineer  DATE  DEC 6 1972				
A. E. Cordray Staff Engineer  Orig. Signed by Joe D. Ramey  A. E. Cordray  Staff Engineer  DATE  DEC 6 1972				
A. E. Cordray Staff Engineer  Orig. Signed by Joe D. Ramey  A. E. Cordray  Staff Engineer  DATE  DEC 6 1972				
A. E. Cordray Staff Engineer  Orig. Signed by Joe D. Ramey  A. E. Cordray  Staff Engineer  DATE  DEC 6 1972				
A. E. Cordray Staff Engineer  Orig. Signed by Joe D. Ramey  A. E. Cordray Staff Engineer  DATE  DEC 6 1972				
A. E. Cordray Staff Engineer  Orig. Signed by Joe D. Ramey  A. E. Cordray Staff Engineer  DATE 12-4-72				
A. E. Cordray Staff Engineer  Orig. Signed by Joe D. Ramey  A. E. Cordray Staff Engineer  DATE 12-4-72				
Orig. Signed by Joe D. Ramey  Orig. Signed by  Joe D. Ramey	8. I hereby certify that the information	above is true and complete to the best of	f my knowledge and belief.	
Orig. Signed by Joe D. Ramey  Staff Engineer  DATE 12-4-72  DATE DEC 6 1972	-11	<b>A.</b> 1	E. Cordray	
Orig. Signed by  Joe D. Ramey  Orig. Signed by  JOE D. Ramey	IGNED U.E. GAR			12-4-72
Joe D. Ramey		TITLE TITLE		DATE
Joe D. Ramey			<del></del>	
Joe D. Ramey		Orig. Signed by		DFC 6 1972
	PROVED BY			DATE DEU UIJIE
	ONDITIONS OF APPROVAL, IF ANY	Dist. I, Supv.		

APPROVED BY	Orig. Signed by	TITLE Staff Engineer	DEC 6 1972
SIGNED 4.B. DM	<u>V</u>	TITLE STRIT Engineer	0.4070
SIGNED 4. B. On		TITLE Stair Engineer	DATE12-4-72
- 1 1		A. E. Cordray	
18. I hereby certify that the information	n above is true and complete		ief.
	<b>-</b>		
Glorieta zone al	BE DYYL' and cappe	ed with 1 sack cement,	, top cement at 5984'.
0-4 B-1 ATES		1 1	
	10-29-72		
<ol> <li>Describe Proposed or Completed C work) SEE RULE 1503.</li> </ol>	)perations (Clearly state all p	pertinent details, and give pertinent	dates, including estimated date of starting any proposed
OTHER		OTHER AL	bandon Glorieta
PULL OR ALTER CASING	CHANGE PLA	ANS CASING TEST AND CEME	ENT JOB DE THE
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND A	BANDON REMEDIAL WORK  COMMENCE DRILLING O	ALTERING CASING
		<u></u>	
NOTICE OF	Nppropriate Box 10 I	Indicate Nature of Notice, I	Report or Other Data SUBSEQUENT REPORT OF:
Lie. Charle	Appropriate Par T- 1	3935 DF	Lea
	15. Elevation (S	how whether DF, RT, GR, etc.)	12, County
THE LINE, SECT		178 RANGE 351	NMPM.
UNIT LETTER P	990 FEET FROM THE .	South LINE AND 890	
4. Location of Well	, minimu, iesus	13101	10. Field and Pool, or Wildcat
3. Address of Operator P. O. Roy 1509	), Midland, Texas	79701	9. Well No.
Shell Oil Comp	pany		State V
2. Name of Operator	OTHER-		8. Form or Lease Name
) . OIL [		TOTAL STATE OF THE	7. Unit Agreement Name
SUND (DO NOT USE THIS FORM FOR P USE "APPLICA	PRY NOTICES AND REF	PORTS ON WELLS PEN OR PLUG BACK TO A DIFFERENT RES -101) FOR SUCH PROPOSALS.)	SERVOIR.
A			
OPERATOR			5. State Oil & Gas Lease No.
U.S.G.S.  LAND OFFICE	+		Sa. Indicate Type of Lease State X Fee
FILE	_		
SANTA FE	NEW MEXICO	O OIL CONSERVATION COMMIS	C-102 and C-103 SION Effective 1-1-65
DISTRIBUTION	-		Form C-103 Supersedes Old
NO. OF COPIES RECEIVED			