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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			<u> </u>
PRORATION OFFICE			
Operator			

II.

H.

IV.

V.

VI.

(Signature)

(Title)

(Date)

Product Accounting Supervisor

November 2, 1972

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116	
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS	
TRANSPORTER OIL				
GAS				
OPERATOR DESIGN	+			
Operator				
Shell 011 Compa	ny			
Address				
P. O. Box 1509. Reason(s) for filing (Check prop	Midland, Texas 79701	Other (Please explain)		
New We!l	Change in Transporter of:		r 30-day testing	
Recompletion	Oil Dry Go			
Change in Ownership	Casinghead Gas Conde	ensate November 1, 19	72	
If change of ownership give na	ате			
and address of previous owner	r			
DESCRIPTION OF WELL				
Lease Name Stave V	Well No. Pool Name, Including F			
Location	6 Vacuum (San /	andres)		
Unit Letter 'P ;_	990 Feet From The S Lin	ne and Feet Fro.	m The	
			_	
Line of Section 27	Township 175 Range	35E , NMPM,	Lea County	
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter	of Oil  or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
Texas New Mexico Name of Authorized Transporter	of Casinghead Gas or Dry Gas		dland, Texas 79701 proved copy of this form is to be sent)	
Phillips Petrole				
If well produces oil or liquids,	Unit Sec. Twp. Rge.			
give location of tanks.	P 27 175 35E	Yes		
If this production is comming!	ed with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
Designate Type of Com	pletion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR.	etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (Dr., RKB, RI, GK,	etc.)	100 011, 010 1 1,		
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & LUBING SIZE	32.111321	OAGNO GEMENT	
TOTAL AND RECEIVE	ST FOR ALLOWARD F		oil and must be equal to or exceed top allow-	
TEST DATA AND REQUES OIL WELL	able for this d	epth or be for full 24 hours)	nt and mast be equal to or exceed top attou-	
Date First New Oil Run To Tani	ks Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Langin of Fact				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMP	LIANCE	OIL CONSERV		
CERTIFICATE OF COMPI		ABBROVER A NOV	£ 1072	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY John W. Munyan		
100		TITL		
1/,/////	1		n compliance with RULE 1104.	
1/N. Johnson	For: R. A. Halverson	III.	n compliance with RULE 1104. lowable for a newly drilled or deepened	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

01110

OIL CONSERVATION COUNT.