NUMBER OF COPI	S RECEIVED	· · · · · · · · · · · · · · · · · · ·
DI	TRIBUTION	
SANTA FF		1
FILE		
U. S. G. S.		
LAND OFFICE		
***************************************	OIL	
TRANSPORTER	GAS	İ
PRORATION OFFI	CE	
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION Sanit

_					<b>V</b>	*****	
ba.	Fc,	New	Menica R 27	8	44	AM	'64

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

K-37-6										
	8	ect	Lon	27				ŀ		
								-7		
						×				
	100	ARI	EA 64	0 AC	res					

				If State Land submit 6 Copies  AREA 640 ACRES LOCATE WELL CORRECTLY							
Shell Oil Company (Company or Operator)				***************************************	State V						
:ll No	<u>. 6</u>	, in SE		4, of Sec. 27	Т.	-17-8	R-35-E NN				
	Vacuum	-Glorieta		Pool	Las	<b>N</b>					
ll is	990	feet from	South	line and	පි <b>90</b>	# #	East				
Section	27	76	State I and the	Ni and Cas I are N	B-1404	leet irom.					
lling Co	······································	April 1	. 1964	on and Gas Lease N	D. 18	. Ameti 16	, 19.				
ming Co	Ammenceu	**************	Forster D	, 19 Drill •1111:nv Co. 1	ing was Complete	d					
dress			***************************************			******************************					
vation al	bove sea level et confid	l at Top of Tub	ing Head , 19	33251	The is	nformation given is	to be kept confidential				
			19			,					
				OIL SANDS OR							
1, from	6146	<u> </u>	to 6163°	No.	4, from		0				
2, from			.to	No.	5. from	•	)				
							······································				
					~ <b>,</b>	······································	J				
				PORTANT WATE							
				hich water rose in ho							
2, from	•••••••••••	***************************************	to	***************************************	***************************************	feet	***************************************				
3, from	••••••••••	•••••••	to	******************************	***************************************	feet					
4, from.		******************	to			feet					
	<del></del>	i		CASING RECO	RD						
SIZE	WEIG PER F			NT KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE				
5/8*	2 h	me	w 1667	•			surface				
1/2"	9.5	ne	er 6268	Guide		*	oil				
	<del></del>	<u> </u>	<del></del>		,						
			MUDDI	NG AND CEMENT	ING RECORD						
ZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD	AMOUNT OF				
1"	5 5/3°					RAVITY	MUD USED				
7/8"	4 1/2"	<u>1632'</u>	700	Pump and pl		ed to surface	,				
+/			100	a comb carries har	46						
	1										
			RECORD O	F PRODUCTION A	ND STIMULAT	TON					
		/Perced a	he Doness was	No. of One on Oak							
Danie	المراجعة			No. of Qts. or Gal			n de analisa de la compansión de				
				0145,0143	0144,0142	·, 0146 · , 0149	,61541,61581,				
6	162	616 <b>3. (</b> 15	holes)	***************************************		T					
Treat	ed with	250 Allon	a 15% BDA 1	with Fe additi	ive and 150	O gallons NE					
					*****************************	**************************************					
						f.rt	. #.				
				33 BOPD, cut		**********************					
155.1	80i#_1(	bourn)	FTP 300-350	) pei. Gravi	y 36.2 des	T.T.A. appr	•••••••••••••••••				
		••••									
				***************************************		Depth Cleaned (	Dut626G1				

## ORD OF DRILL-STEM AND SPECIAL T.

If drill-stem or other special tests or deziation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Cable tools were used fromfeet tofeet, and fromfeet, and from	feet tofeet.		
PRODUCTION			
Put to Producing April 21, 19.64			
OIL WELL: The production during the first 24 hours was	which 99.8 % was		
was oil;% was emulsion;% water; and			
	% was sediment. A.P.I.		
Gravity38.2° API			
GAS WELL: The production during the first 24 hours was	barrels of		
liquid Hydrocarbon. Shut in Pressurc			
Length of Time Shut in			
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHIC Southeastern New Mexico No	CAL SECTION OF STATE):		
	lamo		
•	nd-Fruitland		
B. Salt	Farmington		
ACCEPTED TO A CONTRACT OF THE SECOND	Pictured Cliffs		
2	ice		
2. 2.00	Lookout		
inide (_hyge)	08		
and the control of th	ason		
man a sun a sun a la constant	<b>VII</b>		
T. Abo T T T			
T. Penn			
	•••••••••••••••••••••••••••••••••••••••		
FORMATION RECORD			
From To Thickness Formation From To Thickness in Feet	Formation		
0 220 220 Caliche 220 1616 1336 Red Beds			
220 1616 1396 Red Beds 1616 4346 2732 Anhydrite, salt with Limestone and same			
4340 0300 1952 Delemite with shale, anhydrite			
chert, sand			
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEED!	ED		

I hereby as can be deter									d all work done on it so	
					••				loril 23, 1964	
Company or C	perator	Shell	OTT	Company					Hev Mexico	
Name 1	Priginal Si	gned By		R. A.	Lowery	Position or	Title Distri	ct Exploi	tation Engineer	
	W37:13(0.4	WERY			The second secon				•	