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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O.C.C.

New Well
Recompletion

APR 27 8 41 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

April 22, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

State "N"

Well No. 6

in SE

SE

1/4

(Company or Operator)

(Lease)

P, Sec. 27

T-17-S

R-35-E

NMPM

Vacuum-Glorieta

Pool

Unit Letter

Lea

County Date Spudded 4-1-64

Date Drilling Completed

4-16-64

Please indicate location:

R-35-E

Elevation 3935'

Total Depth 6300'

PBTD 6260'

Top Oil/Gas Pay 6142'

Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6142', 6143', 6144', 6145', 6146', 6149', 6154', 6158', 6159',

6161', 6162', 6163'

Depth

Casing Shoe

Depth

Tubing

Open Hole

6300'

6094'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 155 bbls. oil, _____ bbls. water in 16 hrs, _____ min. Size 12/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 g. BDA with Fe additive: 1500 g. NEA

Casing

Tubing

Date first new

Press.

Press.

300-350

oil run to tanks

April 21, 1964

Oil Transporter

Texas-New Mexico Pipe Line Company

Gas Transporter

Phillips Petroleum Company

990' FSL & 890' FEL Sec. 27

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	1667'	800
4 1/2"	6288'	700
2"	6060	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19

Shell Oil Company

(Company or Operator)

Original Signed By

R. A. Lowery

By: R. A. LOWERY

(Signature)

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____