Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico L. ergy, Minerals and Natural Resources Departm.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well API No.			
Phillips Petroleum Co	mpany						30-	-025-208	344		
Address											
4001 Penbrook Street,	വ്കുട	. Texa	95 7	79762							
Reason(s) for Filing (Check proper box)	<u> </u>	e) ICAC	<u> </u>	13102	X Où	et (Piease explo	zin)		····		
New Well		Change in	Transp	orter of:	 Ch	ange in 1	Lease Na	ame & We	all Numbe	er from	
Recompletion	Oil		Dry G	as 🗆				.11 11011100	L LLOM		
Change in Operator	Casinghead Gas Condensate					State B-1576, Well No. 5 Effective 12-1-93					
If change of operator give name	0:1						· · · · · · · · · · · · · · · · · · ·				
and address of previous operator Arco II. DESCRIPTION OF WELL			ompar	ny, Box	1010.	idland, '	rexas	/9/01			
Lease Name Tract 19	Well No. Pool Name, Including				ne Formation	ng Formation			Kind of Lease State Lease No.		
Vacuum Glorieta East	1 1							State, Pederakor The B-1576-			
Location	Onic		vac	Cuaii GI	JITELA				_		
	. 76	:n			outh -	. 231/	a _		West		
Unit Letter N	_ :		. Feet F	rom The	Jucii Lin	e and2310	<u>∪</u> Fe	et From The	West	Line	
g.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. 15	'-s	D	3	5-E ,N	MPM,	Lea			County	
Section 32 Township	p 1 /	<u>-5</u>	Range		<u> </u>	WIFWI,		1		County	
III. DESIGNATION OF TRAN	CDADTE		IT AN	ID NATTI	DAT GAS						
Name of Authorized Transporter of Oil	OF UKIE	or Conden			Address (Gi	e address to wi	tich approved	copy of this t	form is to be se	ent)	
						P. O. Box 42130, Houston, Texas 77242					
Texas-New Mexico Pipe Name of Authorized Transporter of Casing		mpany V	or Dry	Gas 🗀		BOX 4213 e address to wh					
-		لهن	 ,		· ·			•••			
GPM Gas Corporation well produces oil or liquids, Unit Sec. Twp. R					is gas actual	Penbrook v connected?	Street.		, rexas	13107	
give location of tanks.	I A	31	179 179	: -	Yes	,,		7-29-64			
If this production is commingled with that i						her		, <u>25-04</u>			
II this production is commingled with that I IV. COMPLETION DATA	HOLL MIN OCH	or rouse of	hve' R	AC COMMITTEE	Order 194111						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I ON MEII	i 1	CHR MCII	I HEW WELL	I WOLKOVE!	l pechen	l Link pack	l Saute Res	l Ker	
		J Pandy to	Provi		Total Depth	ı	<u> </u>	P.B.T.D.	<u> </u>	_1	
Date Spudded	Date Compl. Ready to Prod.							1.13.1.15.			
Elevations (D. RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing D	ah.		
CIEVALIONS (L: KAB, KI, OK, EIC.) Name of Producing Pointation								1 moral Deb	Tubing Depth		
Perforations	<u>.</u> 1	· ·			i			Depth Casin	ng Shoe		
I CI COMOLIS								Depar Call	- B - C-10-0		
	7	TIDING	CASI	NG AND	CEMENTO	NG PECOP	<u>D</u>				
HOLE OTE	TUBING, CASING AND					DEPTH SET	<u>.</u>		SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	 			-		· · · · · · · · · · · · · · · · · · ·					
	 										
	ļ										
WEST DATE AND DECLIES	T FOR A	LLOW	ADIE					<u> </u>			
V. TEST DATA AND REQUES								. dansk om ba	for 6:11 24 hou	ì	
OIL WELL (Test must be after n	T		oj toad	ou and must		ethod (Flow, pu			JUT JULI 24 NOU	v 5.j	
Date First New Oil Run To Tank	Date of Ter	g.			rroducing M	emou (r <i>io</i> w, pu	eπφ, gas iyi, i	ac./			
I al of Tark	A of Total					190	··	Choke Size			
Length of Test	lubing Pre	Tubing Pressure				Casing Pressure			- Carolina Grand		
Assal Bad Badas Trad	07. 711	Oil - Bbls.						Gas- MCF			
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.			17201		
-	1				<u>L</u>			<u> </u>			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	est			Bbis. Conde	sate/MMCF		Gravity of	Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
	1										
VI. OPERATOR CERTIFIC	ATF OF	COMP	TIAT	NCF	1						
				1 -		OIL CON	ISERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						DEC 13 1993					
is true and complete to the best of my l					1 0-4			0 1330			
()					Date	Approve	u				
1 I may live										- CAL	
Kignature					By_	OR	IGINAL SI	SNED BY	ERRY SEXT	ION	
L. M. Sanders - Super	visor F	Regulat	ory	Affair	· · ·		DISTR	CT I SUPE	RVISOR		
Printed Name	_		Title		Title						
11-22-93	(915) 3	368-1	1488	''''						
Date			phone l		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.