## STATE OF NEW MEXICO THEREY AND MINERALS DEPARTMENT

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U.S.G.S.	1	
LAND OFFICE		
OPERATOR	1	

CONDITIONS OF APPROVAL, IF ANY

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form	C-	103	
Revis	ьd	10-	1 - 7

SANTA FE, NEW MEXICO 87	501
U.S.G.S.	5a, Indicate Type of Lease
LAND OFFICE	State X Foe
OPERATOR	5, State Oil & Gas Lease No.
	B-1576
SUNDRY NOTICES AND REPORTS ON WELLS	
[DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	TRESERVOIR.
OIL X GAS OTHER-	7. Unit Agreement Name
Home of Operator ARCO Oil and Gas Company	O Form on Languistic
Division of Atlantic Richfield Company	8. Farm or Lease Name
. Address of Operator	State "B" 1576
P. O. Box 1710, Hobbs, New Mexico 88240	5
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 760 FEET FROM THE SOUTH LINE AND 23	10 Vacuum Glorieta
LINE AND	TO PEET PROM
THE West LINE, SECTION 32 TOWNSHIP 17S MANGE	35E ************************************
15. Elevation (Show whether DF, RT, GR, etc.)	
3960' GR	Lea
Check Appropriate Box To Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	_
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
SULL OR ALTER CASING CHANGE PLANS CASING TEST AND	
	ir Waterflow in Surf Csg X
OTHER	M Pull CSg M
: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinuork) SEE RULE 1103.	nent dates, including estimated date of starting any proposed
RU 6/10/82, POH w/rods & pump, installed BOP, POH w/tbg. Du	10 Out 0011am and 2211.1
on $0-3/0$ ob esg 12 from surf. Set KBP (0.25(1)) $\pm 1/2$ sx sd (	on ton Parfid All one A 15051 -/
4 hores. Set cut retr @ 1500 & established ini rate. Sque	Peze cmtd thru perfo @ 1585!/000
sk of come cont g 5#/sk sait. No circ to surf. Temp surve	ev indicated cmt @ 1400' FS
d clic, had wil 110w. Set cmt retr @ 1485'. Pmpd thru retr	w/wtr & circ out 9.5/9!! - 1.1! - 1
rmpd 450 sx of h cmt cont g 1% CFR-2. 2% $CaCl_2$ . 60 sx 50/50	Cal-seal cmt to surf WOC DO omt
rect a cme, fress tested squeeze job to 500%, no squeeze.	Set cmt retr @ 1464! Squaggo porfo
@ 1588' w/150 sx C1 H cmt cont'g 1% CFR-2 & 2% CaC12. Final	press 2200#, WOC. DO cmt retr &
cmt. Press tested squeeze job to 500# for 30 mins, OK. Cir RIH w/compl assy, Remove BOP, connected up wellhead. On 24	cc sd off BP. Retrieved BP @ 2500'.
gas not meas. Final Report.	nr test 6/20/82 pmpd 36 BO, 4 BW,
•	
•	
I hereby certify that the information above is true and complete to the best of my knowledge and	
and complete to the best of my knowledge and	Dener.
E'2-11.41 & K	
Drlg. Eng	DATE 6/22/82
ORIGINAL DRONGE BY	Uisi o
JERRY CHANGE	JUN 25 1982
	2011