

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1576

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator ARCO Oil and Gas Company	8. Farm or Lease Name
Division of Atlantic Richfield Company	State B 1576
Address of Operator	9. Well No.
P. O. Box 1710, Hobbs, New Mexico 88240	5
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 760 FEET FROM THE South LINE AND 2310 FEET FROM	Vacuum Glorieta
THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 35E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3960' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Waterflow in Surf Csg	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

1. Rig up, install BOP, POH w/compl assy. Set RBP @ $\pm 2500'$.
2. Dig out cellar, repair 8-5/8" surf csg w/welded saddle.
3. Perforate 4 1/2" csg @ 1580-90' w/4 holes.
4. Set cmt retr @ 1500'. Run tbg & sting into retr.
5. Squeeze cmt thru perms @ 1580-90' w/C1 H cmt cont'g salt & circ to surf. Close BH valve & pump cmt below 8-5/8" shoe. WOC.
6. Drill out cmt retr & cmt. Pressure test 4 1/2" csg, squeeze and check 8-5/8" x 4 1/2" annulus for water flow. Rec BP @ 2500'.
7. RIH w/compl assy, remove BOP, run rods & pump. Return to production.

Above procedure per phone conversation between Mr. Jerry Sexton, OCD, & Mr. Jerry Schmidt with ARCO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Schmidt TITLE Dist. Drlg. Supt. DATE 6/9/82

ORIGINAL SIGNED BY

APPROVED BY _____ TITLE _____ DATE JUN 9 1982

CONDITIONS OF APPROVAL, IF ANY: