NUMBER OF COP _S RECEIVED						
D1	STRIBUTIO	N				
BANTA FE	1					
FILE		+				
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL	100				
	GAS	- 1 P				
PROBATION OFFICE						

NEW MEXICO OIL CONSERVATION Santa Fe. New Mexico

OMMISSION

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE HOBBS OFFICE O. C.C. Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed bil Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico	July 31, 1964
VE ARE F	HEREBY	REQUEST	TING AN ALLOWARD	(Place) LE FOR A WELL KNOWN AS:	(Date)
	ar ini	A 1988 CC	haman Deser B	9 <i>56</i> 7	
(Co	mpany or C	perator)		1576 , Well No 5	in 8/8 1/4 8/W
Unit Let	Sc	·c	, T. 175 , R	(Lease) Well No	Manua 11
Lea	*****		Court Day 6	ided 7=10-64 Date Drillin	P
Pleas	e indicate	location	Elevation 3	Date Drilling Control Depth 625	ng Completed July 26, 19
			Top Oil/Gas Fay	6057 Name of Prod. Form.	Peddock
	C B	A	PRODUCING INTERVAL		
E 1			Perforations	6086-951 & 6102-661	
E 1	E F G H	H	Open Hole	Depth Casing Shoe	Depth
			OIL WELL TEST -	Casing Shoe	Tubing
L	J	I	A		S 1 .
			Took After	bbls.oil,bbls water	in hrs, min. Size
M N	N O P	lest After Acid or F	racture Treatment (after recovery of wo	lump of all	
1	S		load oil used):	8 bbls.oil, 0 bbls water in	12 hrs, 0 min. Size 1
01 7/2	& 2300°	<u></u>	GAS WELL TEST -		
(FC	COTAGE)	F/W	- Natural Frod. Test:	MCF/Day; Hours flowed	Q1
bing ,Casir	ng and Ceme	nting Recor	rd Method of Testing (p	itot, back pressure, etc.):	Choke Size
Sire	Feet	Sax	Test After Acid or Fr	racture Treatment:	or /o
8-5/8	1590	630	Choke Size	Method of Testing:	crybay; Hours flowed
	40.00				
4-1/2	6250	1,320	Acid or Fracture Treasend):	tment (Give amounts of materials used,	such as acid, water, oil, and
2-3/8	5969	Tubing	Casing Tubi	ng Date first new	
	7707	- an Ting	Press. Packer Pres	ng Date first new oil run to tanks July	29 <u>, 1964</u>
			Oil Transporter	Texas New Maxico Pipe Line	Company
			Gas Transporter	Phillips Pipe Line Company	
narks:	• • • • • • • • • • • • • • • • • • • •				•••
••••••	*	• • • • • • • • • • • • • • • • • • • •	•••••••••••••••••••••••••••••••••••••••		********************************
I hereby	certify tha	t the infor	mation given above is	true and complete to the best of my kn	owledge.
roved	July	31	19.6	4 Sinclair Oil	& Cas Company
		\$ T		(Company or	Operator)
OIL (CONSER	VATION (COMMISSION	By: 7m ingleto	1
1	1	7-11/	(10)	Sand on Road	
	·····(······	-\-/-/-/-/-/-/-/-/-/-/-/-/-/-/-/-/-/-/-	X Chris	Title Senior Engine	**************
/		••••	······································	Send Communications NameSinclair 0:1	regarding well to:
3 & 3e c:	OCC	oc: F	FS, File		
			•	Address Box 1920, Hob	bs, New Mexico 88214