Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Astenia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Drawer DD, Astenia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A	JPI No.				
Phillips Petroleum Co	mpany			_			30-	-025-208	45			
Address			-	-								
4001 Penbrook Street,	Odess	a, Tex	as 791	762								
Reason(s) for Filing (Check proper box)					XX Oth	es (Please expla	uin)					
New Well		Change in			Cha	ange in I	Lease Na	me & We]	ll Numb	er from		
Recompletion	Oil	닏	Dry Gas			ate B-157						
Change in Operator	Casinghea	d Gas	Condens	ate 📗	Ef:	fective 1	2-1-93			·		
If change of operator give name and address of previous operatorArc.	n Oil s	Gae	۰. B	ov 161	O. Midle	na maya	.a. 70701					
II. DESCRIPTION OF WELL	AND LE		-									
Lease Name Tract 19	Well No. Pool Name, Including			ng Formation			Kind of Lease State State, Tribitable Ree		ease No.			
Vacuum Glorieta East	Unit 2 Vacuum Glo			orieta		3000,	Sac, Application Val.		576 <u>–3</u>			
Location												
Unit Letter <u>K</u>	- : <u>23</u> ;	10	. Feet From	m The \underline{S}	outh_Li	231	0 Fe	et From The _	West	Line		
Service 20 Brown to	12.0						Т					
Section 32 Township	17 - S		Range	35-E	, N	MPM,	Lea			County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil		or Condex		INATU		e address to wh	ick approved	copy of this fo	rm is to be	mt)		
	Texas-New Mexico Pipeline Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 42130, Houston, Texas 77242					
Name of Authorized Transporter of Casing		X	or Dry G	as 🗀	Address (Giv	e address to wh	ick approved	come of this fo	rm is to be se	4/		
GPM Gas Corporation										-		
If well produces oil or liquids,	Unit	Unit Sec. Twp.			Is gas actually connected?			eet, Odessa, Texas 7976 When ?		19/62		
give location of tanks.	i a i	31	i 175 i	35E	Yes	,	7_	29-64				
If this production is commingled with that i	rom any oth	er lease or				ber:		7.9-04				
IV. COMPLETION DATA			•			-						
		Oil Well	G	ıs Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	· (X)	<u>L</u>	1		ĺ	i ·	1			i		
Date Spudded	Date Comp	al. Ready to	Prod.		Total Depth			P.B.T.D.		•		
										i		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing	Shoe			
TUBING, CASING AND					CEMENTI		<u>D</u>					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT				
					<u> </u>							
V. TEST DATA AND REQUES	T FOD A	HOW	ARIE		<u> </u>			l				
OIL WELL (Test must be after re				l and must	he equal to or	exceed top allo	wahla for this	doneh av ha 6	6.11 24 have	\		
Date First New Oil Run To Tank	Date of Te		0, 1000 00	and made	•	shod (Flow, pu			y just 24 nou	73.)		
	Date of 1ca	•			1 .comorang ivit	A104 (1 10#, pi	,,4, 8m2 191, c	~ .,				
Length of Test	Tubing Pressure				Casing Press	ire		Choke Size	Choke Size			
	Total I Total											
nual Prod. During Test Oil - Bbls.				Water - Bbis.	<u>-</u>		Gas- MCF					
GAS WELL	•											
Actual Prod. Test - MCF/D	Length of	Test .			Rhie Conden	ente/M/MCT		Gravity of C	na demonte			
	Design of Test			Bbls. Condensate/MMCF								
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	<u>.</u>				
· · · · · · · · · · · · · · · · · · ·		\				(
VI ODED ATOR CERTIFIC	ATTE OF	COM	T TABI	700				<u> </u>		 J		
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Data Assessed DEC 19 same							
$\frac{1}{2}$						Date Approved <u>UEC 13 1993</u>						
1 Jan 1 Valle					OPIONAL							
Signature					By ORIGINAL SIGNED BY JERRY SEXTON							
L. M. Sanders - Supervisor Regulatory Affairs						D	STRICT I S	UPERVISO	₹			
Printed Name	_	103-	Title		Title	·						
11-22-93 Date			<u>368</u>									
LARE		Tele	phone No.]							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.