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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Aug 23 12 03 PM '64
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Sinclair Oil Corporation Merged
into Atlantic Richfield Company
effective March 3, 1969

Hobbs, New Mexico

8-19-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company State B-1576 Well No. 6, in N 1/4 S 1/4 E 1/4
(Company or Operator) (Lease)
K Sec. 32 T. 17S R. 35E, NMPM, Vacuum Glorieta Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

2310' F/S & 2310' F/W
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	1557	700
4-1/2	6200	1592
2-3/8	6125	Tbg

County Date Spudded 7-29-64 Date Drilling Completed 8-10-64
Elevation 3964 Total Depth 6200 PTD 6182

Top Oil/Gas Pay 5945 Name of Prop. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6086' - 6095' - & 6102' - 6106'

Open Hole Depth Casing Shoe 6200' Depth Tubing 6125'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 79 bbls. oil, 0 bbls. water in 8 hrs, 0 min. Size 19/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day: Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day: Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gal. Muri acid

Casing Press. Packer Tubing Press. 210 Date first new oil run to tanks August 15, 1964

Oil Transporter Texas - New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 12, 1964

Sinclair Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: _____

(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Fred Burns

Box 1920, Hobbs, New Mexico

Orig & 3cc: OCC, CC: RFS, File