

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

X									

Sinclair Oil & Gas Company Sinclair Oil Corporation Merged into Atlantic Richfield Company effective March 1, 1969 State B 1576 AREA 640 ACRES LOCATE WELL CORRECTLY.
(Company or Operator) (Lease)

Well No. 8, in SW 1/4 of SW 1/4, of Sec. 32, T. 17S, R. 35E, NMPM.

Paddock Pool, Lea County.

Well is 660' feet from South line and 500' feet from West line

of Section 32. If State Land the Oil and Gas Lease No. is B 1576

Drilling Commenced August 29, 1964 Drilling was Completed September 13, 1964

Name of Drilling Contractor Gaskle Drilling Company, Inc.

Address 427 Fort Worth National Bank Bldg. Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 3970' The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 6064' to 6192' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1550'				Surface Csg.
4-1/2"	9.5#	New	5547'				Production Csg.
4-1/2"	10.50#	New	653'			6069-6094'	Production Csg.
2-3/8"	4.7#	Used	6089'				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1550'	700	Halliburton		
7-7/8"	4-1/2"	6200'	1332	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 6069'-78' and 6086'-94' w/500 Gal. Acid.

Result of Production Stimulation On potential test 9 hrs. ending 6:00 AM 9-17-64 flowed Paddock 83 BNO 39.2⁰ on 17/64" choke. Tubing Press. 110#, Csg Sealed. GOR 1120:l., for calculated 24 hr. potential 218 BOPD. Depth Cleaned Cut

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6200' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 16, 1964
OIL WELL: The production during the first 24 hours was 218 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 39.2°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
Southeastern New Mexico Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2800'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3710'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 5967'	T. Paddock 6064'	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	155	155	Red Bed				
155	1366	1211	Red Rock				
1366	1550	184	Red Rock & Anhydrite				
1550	2865	1315	Anhydrite & Salt				
2865	3696	831	Anhydrite & Gyp				
3696	4063	367	Anhydrite & Lime				
4063	5466	1403	Lime				
5466	5805	339	Lime and Sand				
5805	6200	395	Lime				
	TD	6200					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 17, 1964
Company or Operator Sinclair Oil & Gas Company Address Box 1920, Hobbs, New Mexico
Name Position or Title District Superintendent