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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Sinclair Oil Corporation
into Atlantic Richfield Company
effective March 1, 1964

Hobbs, New Mexico

September 17, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company

State B 1576

, Well No. 8, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M

Sec. 32

T. 17S

R. 35E

NMPM,

Vacuum Glorieta

Pool

Unit Letter

Lea

County. Date Spudded. 8-29-64

Date Drilling Completed

9-13-64

Please indicate location:

Elevation 3970'

Total Depth 6200'

PBTD

6192'

Top Oil/Gas Pay 6064'

Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 6069-78' and 6086-94'

Open Hole None

Depth

Casing Shoe 6200'

Depth

Tubing 6089'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 83 bbls. oil, 0 bbls water in 9 hrs, 0 min. Choke Size 17/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gal acid.

Casing Press. 0# Tubing Press. 110# Date first new oil run to tanks September 16, 1964

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

660' Fr S & 500' Fr W lines

(FOOTAGE)

Tubing, Casing and Cementing Record

Size

Feet

Sax

| | | |
|--------|-------|--------|
| 8-5/8" | 1550' | 700 |
| 4-1/2" | 6200' | 1332 |
| 2-3/8" | 6089' | Tubing |
| | | |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Sinclair Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: _____
(Signature)

District Superintendent

Title _____

Send Communications regarding well to:

Fred Burns

Name _____

Title _____

Orig & 3cc: OCC cc: RFS,ccfile

Address Box 1920, Hobbs, New Mexico, 88240