

NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 11064)			FORM C-103 (Rev 3-55)	
Name of Company Sinclair Oil & Gas Company		Address Box 1920, Hobbs, New Mexico				
Lease State B 1576	Well No. 8	Unit Letter M	Section 32	Township 17S	Range 35E	
Date Work Performed 8-29-64 to 9-17-64	Pool Vacuum Glorieta			County Lea		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input checked="" type="checkbox"/> Casing Test and Cement Job						
<input type="checkbox"/> Plugging						
<input type="checkbox"/> Remedial Work						
<input checked="" type="checkbox"/> Other (Explain): Drill, perforate, acidize and complete.						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
Drilled to 6200' total depth. Ran electrical logs. Ran 6200' of 4-1/2" OD casing and cemented w/1332 sacks. (710 sks. Incon 1 to 1, Diamix plus 12% gel, plus 17# salt per. sk., 422 sks. Incon 8% gel & 200 sks. Incon plus 4% gel. Tested casing 1000# for 30 min. - OK. Ran correlation log from 4000' to 6192'. Jet perforated Padlock 6069-78' and 6086-94' w/34 3/8" holes. Ran 2-3/8" tubing to 6089' w/ KVL 30 Packer & Hydraulic Hold-down @ 6029'. Acidized Padlock Perforations 6069' to 6094' w/500 gal. Max. Press. 3400#, Min. Press. 2200# @ 1.4 BPM. On potential test 9 hrs. ending 6:00 AM 9-17-64 flowed Padlock 83 BNO Gvty 39.2° on 17/64" choke Tubing Press. 110#, Csg Sealed. GOR 1120:1. Calculated 24 hr. potential 218 BOPD.						
Witnessed by J. Fred Strickland		Position Foreman		Company Sinclair Oil & Gas Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth	Oil String Diameter		Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by				Name		
Title				Position		
Date				Company		