Submit 5 Copies
Appropriate District Office
DISTRICT I O. Box 1980 30bbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of The A mexico Ene Minerals and Natural Resources Department

Revised 1-1-89 See Instru

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well ADINO Texaco Exploration and Production Inc. 30 025 20854 ØK Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: EFFECTIVE 6-1-91 Dry Gas Recompletion Oil X Change in Operator Cazinghead Gas X Condensate If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease Name Lease No. SKELLY J STATE **VACUUM GLORIETA** STATE Location 760 Unit Letter ... Feet From The NORTH Line and 1790 Feet From The WEST 31 175 Township Range 35E Section , NMPM, LEA County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Texaco Exploration and Production Inc. West Star Route Box 425 Lovington, New Mexico 8826 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. C j 31 | 17S | 35E YES UNKNOWN If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compi. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Water - Bbls. Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size **VL OPERATOR CERTIFICATE OF COMPLIANCE** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 0 3 1991 is true and complete to the best of my knowledge and belief. Date Approved Orig. Signed L. Paul Kautz Signature Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

K. M. Miller

May 7, 1991

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.