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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1334	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Skelly Oil Company		State "J"	
3. Address of Operator		9. Well No.	
P. O. Box 730, Hobbs, New Mexico 88240		2	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER "C" , 760 FEET FROM THE North LINE AND 1790 FEET FROM		Vacuum Glorieta	
THE West LINE, SECTION 31 TOWNSHIP 17S RANGE 35E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3992' DF		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perforate & Acidize Additional Pay <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in & rigged up Workover Rig 3/25/69; pulled rods & tubing.
- Perforated 5-1/2"OD casing with 2 shots per foot, 5988-93'. Ran tubing with retrievable bridge plug set at 6000', packer set at 5820' & tubing at 5996'.
- Treated down tubing into 5-1/2"OD casing perforations 5988-93' with 2,000 gallons 15% "NE" acid & 6 ball sealers. Pulled bridge plug, packer & tubing.
- Reran 196 jts. (6093') of 2-3/8"OD tubing with seating nipple at 6076', perforations 6076-79', tubing anchor at 6082'. Ran rods with pump set at 6076'.
- Returned well to producing status 4/2/69, producing 45 bbls. oil/day & no water from the Glorieta Formation through 5-1/2"OD casing perforations 6007-6048' & 5988-93'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) **V. E. Fletcher** TITLE **District Production Manager** DATE **4/9/69**

APPROVED BY **Leslie A. Clement** TITLE **4/9/69** DATE **4/9/69**
CONDITIONS OF APPROVAL, IF ANY: