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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1334</b>	
7. Unit Agreement Name - - -	
8. Farm or Lease Name <b>State "J"</b>	
9. Well No. <b>2</b>	
10. Field and Pool, or Wildcat <b>Vacuum Glorieta</b>	
12. County <b>Lea</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>"C"</b> <b>760</b> FEET FROM THE <b>north</b> LINE AND <b>1790</b> FEET FROM THE <b>west</b> LINE, SECTION <b>31</b> TOWNSHIP <b>178</b> RANGE <b>35E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3992' DF</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Perforate and acidize additional pay** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**This well is now producing 42 barrels of oil and 84 MCF gas per day through perforations 6007-6048' of the Glorieta Formation. We propose the following:**

- 1) Pull rods and tubing.
- 2) Perforate 5-1/2"OD casing with 2 shots per foot 5988-5993'.
- 3) Run tubing, retrievable bridge plug and packer; set retrievable bridge plug at approx. 6000'; spot acid; raise and set packer above 5985'.
- 4) Treat through perforations 5988-5993' with 2000 gallons of 15% NE Acid.
- 5) Swab acid water back.
- 6) Pull tubing, retrievable bridge plug and packer.
- 7) Run tubing and rods; test.
- 8) Return to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) V. E. Fletcher** TITLE **District Production Manager** DATE **3-13-69**

APPROVED BY **(Signature)** TITLE **Oil & Gas Inspector** DATE **3-13-69**  
CONDITIONS OF APPROVAL **(Signature)**