

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 21 11 52 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
06668	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	State "j"	
3. Address of Operator	8. Farm or Lease Name	
Skelly Oil Company	State "j"	
4. Location of Well	9. Well No.	
UNIT LETTER _____, 760 FEET FROM THE North LINE AND 1790 FEET FROM	2	
THE West LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat	
	Vacuum Gloriata	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3,992' DF	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Treated

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up pulling unit.
- Pulled rods and tubing.
- Treated down tubing into casing perforations 6007-48' with 6,000 gallons 28% acid, 6,000 gallons 3% acid, 40 ball sealers, 12 gallons X-10 additive, 6 gallons I-5 additive and 140 gallons J-2 additive.
- Ran rods and tubing and returned to productive status.
- Pumped 146 barrels oil in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) V. E. Fletcher
SIGNED V. E. Fletcher

TITLE District Superintendent

DATE September 18, 1967

APPROVED BY Leslie A. Clements
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE MAR 17 1969