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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 100)

Name of Company Shelly Oil Company				Address Box 730 - Hobbs, New Mexico			
Lease State "J"	Well No. 2	Unit Letter "C"	Section 31	Township 17-S	Range 35-E		
Date Work Performed July 31, thru Aug. 5, 1964	Pool Vacuum Clorieta	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Perforating & Treating**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Reached total depth of 6800' on July 31, 1964. Set 209 joints (6789') of new 5-1/2" OD 13.5# & 14# SX SS J-55 B-2 RTSC casing at 6800' and cemented with 650 sacks by the Pump & Plug Process. Plug down at 7:30 A.M. August 2, 1964. Temperature Survey indicated cement behind 5-1/2" OD casing at 2480'. W.O.C. 24 hours. Pressured up to 600# for 30 minutes and casing tested OK. Did not drill out cement at 6764'. PSTD 6764'.

Spotted 900 gallons of Dowell 1% H-26 & L-1 Acid on bottom. Perforated 5-1/2" OD casing 6007-6016', 6020-6022', 6024-6026', 6030-6040', 6042-6048' with 2 shots per foot for a total of 21' and 42 shots. Pumped 900 gallons 1% Acid (Previously Spotted) through 5-1/2" OD casing perfs. 6007-6048' (Intervals).

Run 2" tubing and set at 5915'.

After recovering all lead oil well flowed 210 barrels of oil and 0 barrels of water in 24 hours.

Witnessed by Mr. B. L. Holley	Position Area Foreman	Company Shelly Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

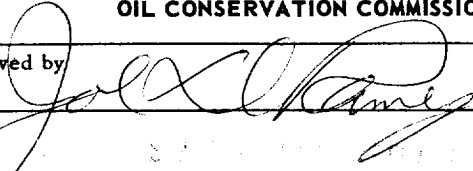
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed Charles J. Love
Title District Engineer	Position District Engineer
Date	Company Shelly Oil Company