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SANTA FE			W MEYI	ດດັດນ. ດ	ONSER	AUTION C	BLASSIC	) N	FORM C-103
U.S.G.S.					, o o	Alle	, TUE	0 0	(Rev 3-55)
TRANSPORTER	OIL	<u> </u>	MISCEL	LANEOL	JS REP	ORTS	( WELLS	. c. c.	
PRORATION OFFICE	GAS				. 0	•	25	Henry	
OPERATOR		(Submit	to approp	riate Vistri	ct Uttice	as per Com	mission Ru	104	
Name of Company	7			Addr	ess				
	Skelly 011			<u></u>			- Hobbs,	Non X	
Lease		W	ell No.	Unit Lette		Township		Range	14 May
Date Work Perfor	State "J"	Pool		wG=	31	County			33-1
July 31. the			eum Cl	orieta		L			
		THIS IS	A REPORT	OF: (Chec	k approprie	ate block)			
Beginning D	Prilling Operations	Cas	ing Test an	nd Cement Jo	ob .	Other (E	xplain):		
Plugging		Rem	edial Work			Perfe	reting &	Treat!	ing
Detailed account	of work done, nat	ure and quantity o	f materials	used, and re	sults obta	ined.			
		f 6800' on J					(67891)	of new	5-1/2"
		J-55 B-2 B76							
		Plug doom a							
		nd 5-1/2" Of							
to 600# 6	or 10 nimite	e and carring	tested	OK. Di	d not d	brill out	coment a	is still	L*.
PRED 6764									•
هندي جانب	). <b>.</b>								
Suction S	00 millons o	of Demoll 150	N-26 4	i I-l Act	d on be	rttom. P	erforete	1 5-1/2	54 <b>GD</b>
		an image in	tool tool	t food		for a for	er with a	2 shot	-
escine (C	OTLANAI AS	V 2 - V 2 V .							
maine (0	07-6026', 60	NAD-GENZY, GE			0040',	700	4 / 1	of amail	r Smeddead)
casing 60	e total of 2	D' and 12 m	note. P	unped 50	o galle	ms 135 A	edd (Pres	rioual	posted)
casing 60	e total of 2	in-maz', or il' and 42 sh ing parts. (	note. P	unped 50	o galle	ms 135 A	eld (Pro	rioual	y Spetted)
ensing 60 foot for through 5	a total of 2 -1/2" OD cas	A' and 42 shing parts. (	note. P	unped 50	o galle	ms 135 A	eld (Pro	riously	y Spetted)
ensing 60 foot for through 5	e total of 2	A' and 42 shing parts. (	note. P	unped 50	o galle	ms 135 A	ald (Pro	rioual	y Spetted)
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