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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Depar nt

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.		TO TRA	NSP	ORT OIL	AND NA	TURAL GA		THE AT-			
Operator	•						Well API No.				
Texaco Producing Inc.								02520855	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
Address P.O. Box 730, Hobbs,	NM 88:	240			-						
Reason(s) for Filing (Check proper box)					Oth	et (Please expl	zin)				
New Well		Change in	Transp	oner of:							
Recompletion	Oil		Dry G	_	G	as Trans	porter	Change			
Change in Operator Casinghead Gas K Condensate											
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name Well No. Pool Name, Including						ng Formstron Kind o			of Lease No.		
Skelly "P" State	3 Vacuum				_	n Glorieta State,			B133	4	
Location									_		
Unit LetterC	: 779 Feet From The North Line and 2285 Feet From The West Line										
22 -	170 n 250 mme -										
Section 33 Township 17S Range 35E , NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)											
Texaco New Mexico Pir	P.O. Box 2528, Hobbs, NM 88240										
Name of Authorized Transporter of Casing	thead Gas	X or Dry Gas			1			copy of this form is to be sent)			
Texaco Inc.	 							nice, NM 88231			
If well produces oil or liquids, Ungive location of tanks.					is gas actually connected?		When	When? Unknown			
		33	175			es		Uliki	IOWII		
If this production is commingled with that if IV. COMPLETION DATA	KOM MAY OUR	ET REALISE OF	poor, g	ive committing	tud order perm						
IV. COMBELION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i		İ	i .	<u>i</u>		ĺ		
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
					Domb						
Perforations								Depth Casin	g 200e		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE CASING & TUBING SIZE				CEMENT	DEPTH SET SACKS CEMENT						
HOLE SIZE	NOTE SIZE CHANGE TO SIZE										
-			* *					İ			
					<u> </u>			<u>i</u>			
V. TEST DATA AND REQUES									ian full 24 haun	i	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		of load	ou and must	De equal to of	ethod (Flow, pu	mp. eas lift.	s deput or be j	or juil 24 NOIS	3.)	
Date First New Oil Run 10 Tank	Date of 162	ı			1 loogering ivi	taka (1 10m, pa					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size			
octual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D Length of Test				Bbls. Conden	sate/MMCF		Gravity of Condensate				
								Choke Size			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
	1 0 0 0	GO) (F	W T A 3	VOE	ir			<u> </u>	 		
VL OPERATOR CERTIFICA				NCE	(DIL CON	ISERV	ATION I	DIVISIO)N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date ApprovedMAY 2 2 1990						
0. 1 1						Date Apploved					
Kichard Destato						By ORIGINAL SIGNED BY JERRY SEXTON					
Signature P. P. DoSoto Engineer's Assistant						By DISTRICT I SUPERVISOR					
R. B. DeSoto Engineer's Assistant Printed Name Title											
05-18-90	(505)	393-7			Title		···				
Date			phone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 21 1999

HOBES OFFICE