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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-Hobbs  
1-W.A. Frnka-Tulsa  
1-R.W. Blohm-Midland  
1-Engr-PWS  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name Skelly P State
9. Well No. 3
10. Field and Pool, or Wildcat Glorieta
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
GETTY OIL COMPANY

3. Address of Operator  
P.O. BOX 730, Hobbs, N.M. 88240

4. Location of Well  
UNIT LETTER C 779 FEET FROM THE North LINE AND 2285 FEET FROM  
THE West LINE, SECTION 33 TOWNSHIP 17 S RANGE 35 E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)  
3951' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze off flow and bring cement to surface
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/5/80 Rigged up E & H. Pulled rods and tubing. Finished pulling tubing. CRC Western ran noise log and temp. survey to 3000'. Well quit flowing mud and salt water. Ran BP. Set at 2885'. Ran cement bond log 0 - 2885'. Top of cement at 2590'. Ran tbg. and hot watered csg. with 80 bbls. water. Dumped 32' of sand on bridge plug 2885-53'. Perforated 2 holes, .42", at 2570'.

8/8/80 Ran tbg. and pkr. set at 2300'. Broke circ. through perf. 2570' out 8 5/8". Dowell cemented w/200 sxs. Class "C" Poz III w/7.5# Salt. Tailed in w/200 sxs. Class "C" w/2% CaCl. Displaced to 2500'. Did not circulate. Bennett ran temp survey and found top of cement at 850'. WOC.

8/9/80 Ran 3 3/8" bit. Tagged cement at 2542-2572'. Tested w/750#. OK. Pulled bit and retainer. Bridge plug at 2885'.

8/10/80 Ran 210 jts. (6224') of 2 3/8" tbg. Set at 6236'. SN at 6202'. Ran 2 x 1 1/2 x 16 pump. Rigged down unit. Put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 9/30/80

APPROVED BY Jerry D. [Signature] TITLE [Signature] DATE 10/1/80

CONDITIONS OF APPROVAL, IF ANY: