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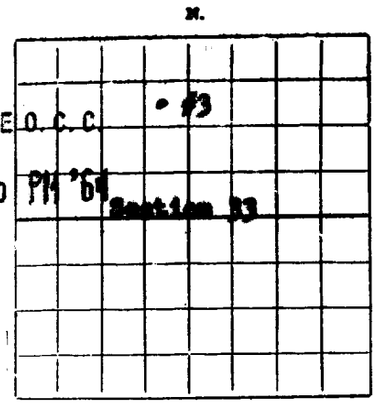
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE O. C. C.

JUL 28 2 30 PM '64

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Skelly Oil Company (Company or Operator) State "P" (Lease)

Well No. 3, in NE ¼ of NW ¼, of Sec. 33, T. 17-S, R. 35-E, NMPM.

Vacuum Glorieta Pool, Lea County.

Well is 779 feet from North line and 2285 feet from West line of Section 33. If State Land the Oil and Gas Lease No. is B-1334

Drilling Commenced July 8, 19 64 Drilling was Completed July 19, 19 64

Name of Drilling Contractor Rondo Drilling Company

Address Box 116 - Midland, Texas

Elevation above sea level at Top of Tubing Head 3950' DF The information given is to be kept confidential until Not Confidential, 19.....

OIL SANDS OR ZONES

No. 1, from 6069' to 6134' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1600'	Float	----	----	Surface
4-1/2"	10.5#	New	6291'	Guide	----	6076 - 6118 (Intervals)	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1610'	1000	Pump & Plug	----	----
7-7/8"	4-1/2"	6300'	600	Pump & Plug	----	----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated through 4-1/2" OD casing perforations 6076 - 6118' (Intervals) with 1,000 gallons of Dowell Acid.

Result of Production Stimulation Well flowed 486 barrels of oil and 0 barrels of water in 24 hours through 20/64" choke. T.P. 340#

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6300 feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing July 23, 19 64

OIL WELL: The production during the first 24 hours was 486 barrels of liquid of which 99.6 % was was oil; .4 % was emulsion; 0 % water; and --- % was sediment. A.P.I. Gravity 39.1°

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy	1536'	T. Devonian		T. Ojo Alamo	
T. Salt	1640'	T. Silurian		T. Kirtland-Fruitland	
B. Salt	2720'	T. Montoya		T. Farmington	
T. Yates	2853'	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers	3127'	T. McKee		T. Menefee	
T. Queen	3604'	T. Ellenburger		T. Point Lookout	
T. Grayburg	4044'	T. Gr. Wash		T. Mancos	
T. San Andres	4394'	T. Granite		T. Dakota	
T. Glorieta	5926'	T. Paurosa	3840'	T. Morrison	
T. Drinkard		T. Lovington Sand	4573'	T. Penn	
T. Tubbs		T.		T.	
T. Abo		T.		T.	
T. Penn		T.		T.	
T. Miss		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1536	1536	Anhydrite				
1536	2720	1184	Salt				
2720	2853	133	Sand & Anhydrite				
2853	3127	274	Dolomite, Anhydrite & Sand				
3127	3604	557	Sand & Anhydrite				
3604	3840	156	Sand				
3840	4044	204	Dolomite & Sand				
4044	4394	350	Dolomite				
4394	4573	179	Sand				
4573	5926	1353	Sand & Dolomite				
5926	6300	374	Dolomite & Lime				
	6300		Total Depth				
	6256		Plug Back Total Depth				
			Geological Tops picked by Lane Wells Acoustilog.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 28, 1964
(Date)

Company or Operator Shelly Oil Company

Address Box 730 - Hobbs, New Mexico

Name (ORIGINAL SIGNED) H. E. Ash

Title Dist. Supt.