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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

HOBBS OFFICE O. C. C.

New Well
Production

Jul 28 2 29 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 28, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

State "NM"

Well No. 3 in NE 1/4 NW 1/4

(Company or Operator)

(Lease)

"NM"

Sec. 33

T. 17-S

R. 35-E

NMPM,

Vacuum Glorista

Pool

Unit Letter

Loc

County. Date Spudded July 8, 1964

Date Drilling Completed July 19, 1964

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3920' DT

Total Depth 6900' PBTD 6236'

Top Oil/Water Pay 6069'

Name of Prod. Form Glorista

PRODUCING INTERVAL -

Perforations 6076-6094', 6100-6104', 6107-6110'

Open Hole ---

Depth Casing Shoe 6900'

Depth Tubing 6236'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs. --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 486 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated with 1,000 gallons Dowell Acid.

Casing Press. --- Tubing Press. 340# Date first new oil run to tanks July 23, 1964

Oil Transporter Teams - New Mexico Pipeline Company

Gas Transporter Phillips Petroleum Company

779' FWL & 2285' FWL (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	1610'	1,000
4-1/2"	6900'	600
2"	6236'	

Remarks: Well flowed 486 barrels of oil and 0 barrels of water in 24 hours through 20/64" choke. T.P. 340#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: [Signature] 19

Skelly Oil Company
(ORIGINAL Company or Operator)
(SIGNED) H. E. Aab

By: (Signature)

Title: Dist. Supt.
Send Communications regarding well to:

Name: Skelly Oil Company

Address: Box 730 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title: [Signature]