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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per instructions)

HOBBS OFFICE O. C. C.

JUL 28 2 23 PM '64

Name of Company Shelly Oil Company		Address Box 730 - Hobbs, New Mexico			
Lease State "P"	Well No. 3	Unit Letter "G"	Section 33	Township 17 - S	Range 35 - E
Date Work Performed July 20 thru 23, 1964	Pool Vacuum Glorieta			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Reached total depth of 6300' on July 19, 1964. Set 192 joints (6291') of new 4-1/2" OD 10.5# SR LS & W J-55 R-2 RTAG casing set at 6300' & cemented with 600 sacks by the pump & plug process. Plug down at 4:00 P.M. July 20, 1964. Temperature survey indicated cement behind 4-1/2" OD casing at 2506'. WOC 24 hours. Pressured up to 600# for 30 minutes and casing tested OK. Did not drill out cement plug at 6256'. PSTD 6256'.

Spotted 500 gallons Dowell L-1W acid on bottom. Pulled tubing. Perforated 4-1/2" OD casing 6076 - 6094', 6100 - 6104', 6107 - 6118' with 2 shots per foot for a total of 33' & 66 shots. Treated through 4-1/2" OD perforations 6076 - 6118' (Intervals) with 500 gallons Dowell Acid.

Ran 2" tubing with seating nipple on bottom & set at 6134'

After recovering all load oil well flowed 486 bbls. of oil & 0 bbls. of water in 24 hours.

Witnessed by Mr. B. L. Holley	Position Area Foreman	Company Shelly Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

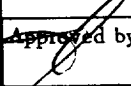
ORIGINAL WELL DATA					
D F Elev.	T D	P BTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name (ORIGINAL) H. E. Aeb
Title	Position District Supt.
Date	Company Shelly Oil Company