

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-20856
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1334-1
7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACT 4
8. Well No. 1
9. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter D : 810 Feet From The NORTH Line and 660 Feet From The WEST Line Section 33 Township 17S Range 35E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3957' RKB, 3947' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **BRADENHEAD CEMENT SQZ ANNULUS** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/26/99 RU HES ON SURF PIPE(BRADENHEAD CONN), PMP CMT SQZ: 1. ESTAB INJ RATE 1 BPM @ 1050 PSI PMP 10 BBL FW, 2. PMP 500 SX CL C W/2X CACL2 CMT, MIX W/FW: 1 BPM, 118 BBL MIX 1050 PSI, 1.5 BPM 30 BBL MIX, 850 PSI, 1 BPM .5 BBL 1050 PSI DISPL W/WTR .3 BPM .3 BBL 1130 PSI SD 15 MIN REPRESS .3 BPM .2 BBL 1500 PSI BLD PRESS OFF T/600 PSI SI SURF VLV KEPT 500 PSI ON CSG DURING SQZ DO NOT SEE ANY PRESS BLD UP OR LOSS DURING JOB, RD HES.
10/27/99 SI, MIRU POOL DDU, BLD PRESS OFF CSG 400 PSI, OFF SURF 50 PSI. COOH W/ROD STG.
10/28/99 NU BOP, GIH & CATCH/REL RBP, TALLY TBG OUT OF HOLE, GIH W/PROD TBG, ND BOP, NU WH, PU NEW PMP & RUN RODS IN, LD TST TBG HANG ON PMP JACK, RD POOL, ON PROD.
JOB COMPLETE - DROP F/REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 10/29/99
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP II

NOV - 4 1999

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JC

