

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-20856
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1334-1
7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACT 4
8. Well No. 1
9. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter D : 810 Feet From The NORTH Line and 660 Feet From The WEST Line Section 33 Township 17S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3957' RKB, 3947' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **INTEGRITY TEST** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/19/99 DUE TO PRESSURE ON THE PROD-SURF CSG ANNULUS, THE NMOC REQUIRED THIS WELL BE SI UNTIL REPAIRS MADE TO SEAL OFF ANNULUS. LAST WEEK THE RODS & TUBING WERE PULLED & PRODUCTION CSG SUCCESSFULLY TESTED T/500 PSI F/30 MIN. ROGER BECKER CONTACTED OCD (GARY WINK) TODAY NOTIFYING HIM THAT THE FIELD IS READY TO BRADENHEAD CMT SQUEEZE THE TUBING-CASING ANNULUS PER FOLLOWING: HES REAPPLY 500 PSI PRESS T/4-1/2" PROD CSG, MAINTAINING PRESS, HK UP LINES T/BRADENHEAD, REESTAB INJECTN RATE W/FW, MIX & PMP 500 SX HOWCO PREMIA+ CL C CMT W/2% CACL2, SQZ CMT @ 1500 PSI MAX, RDMO HOWCO, MIRU DDU, PULL RODS, LWR TBG BK DWN RBP @ 5934' & RETRIEVE SAME, POOH, RBIH W/TBG & RODS AS BEFORE & RET BACK T/PROD. GARY WINK REQUESTED FAX COPY OF C103 W/COPY OF CHART BE SENT T/HIS ATTENTION FOR APPROVAL. PLEASE FAX APPROVAL T/915/368-1507. HARD COPIES OF C103 ARE BEING MAILED TODAY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE **Senior Regulation Analyst**

DATE **10/19/99**

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. **(915) 368-1488**

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 4 1999



