

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-20856
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1334-1
7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACT 4
8. Well No. 1
9. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter D : 810 Feet From The NORTH Line and 660 Feet From The WEST Line Section 33 Township 17S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3957' RKB, 3947' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: REQUEST TO REACTIVATE WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/23/99 THIS WELL WAS SHUTIN 7-22-99 PER REQUEST OF YOUR REP, MR. JOHN ROBINSON, DUE T/PRESS BETWEEN 4-1/2" PROD CSG & 8-5/8" SURF CSG STRINGS. OUR RECORDS INDICATE THIS WELL HAS 1605' SURF CSG SET W/CMT CIRC T/SURF (SEE ATTACHED WELLBORE DIAGRAM). ALSO, THE 4-1/2" PROD CSG HAD GOOD INTEGRITY TST IN 1995. THE TOC OUTSIDE THE 4-1/2" IS +/-2600'. THE GAS PRESS ON ANNULUS IS MOST LIKELY SOME LOW VOL YATES GAS THAT OCCURS IN THE AREA. WE FEEL THE FRESH WTR ZONE IS ADEQUATELY PROTECTED. THUS, WE RESPECTFULLY REQUEST YOUR APPROVAL T/CONTINUE PROD OPERATIONS F/THIS WELLBORE. THE ANNULUS PRESS WILL BE MONITORED MORE FREQUENTLY & BLED OFF AS NEC T/KEEP PRESS T/MIN. PLEASE FAX APPROVAL OF THIS C103 BACK T/915/368-1555 ATTENTION: D.CARLETON. HARD COPIES OF C103 ARE BEING MAILED TODAY (7-23-99).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Regulation Analyst DATE 07/23/99
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE JUL 28 1999
CONDITIONS OF APPROVAL, IF ANY:

5044
7/23/99
CJ

Date July 23, 1999

RKB @ 3957'
DF @ 3956'
GL @ 3947'

Category Code: 1
Area North Subarea Buckeye
Lease & Well No.: VGEU #04-01 (Texaco Skelly P State #4)
Legal Description 810' FNL & 660' FWL, Section 33, T-17-S, R-35-E
Lea County State: New Mexico
Field: Vacuum Glorieta Unit
Status: P Date: 09 July 1999 53.8 BOPD .2 BWPD 83 MCFPD
Tbg.:
Other:

8-5/8" 24# J-55 Csg.
set @ 1605'
Cmtd w/ 750 sxs
TOC @ Surface
(Cmt. Circulated)

12 1/4" hole

Date Drilled: Spudded July 21, 1964
Hole/Casing Condition Casing Integrity Test OK 2/11/95
Last Stimulation:

Workover Proposal:

PROJECT JUSTIFICATION:

Stimulation History:

T.O.C. @ 2695'
Temp Survey

Date	Interval	Type	Gals	Sand	Rate BPM	Max. Press
8/05/64	6030'- 6103'	15% HCL	500	--	3.9	1400#
10/19/76	6030'- 6103'	15% HCL	3000	1200# Benz.	5.0	2600#
3/25/81	6030'- 6103'	15% HCL	5000	??	??	??
4/15/82	6030'- 6103'	15% HCL	3000	??	??	??
12/14/83	6030'- 6103'	15% HCL	6000	1000# Salt	4.0	2250#

7 7/8" hole

Depth Interval	Size	Weight	Grade	Burst	Collapse	Tension	Drift I.D.	Capacity (Bbls/ft)
0'- 6300'	4-1/2"	10.5	J-55	4490	3780	61,000	3.927	.0159

4-1/2" 10.5# J-55 Csg.
Set @ 6300'
Cemented w/ 600 sxs.

Checked by:

Prod. Eng. David Unger
Roger Becker

=== 6030'- 6037' - 14 holes / 2 SPF
=== 6042'- 6050' - 16 holes / 2 SPF
=== 6052'- 6054' - 4 holes / 2 SPF
=== 6056'- 6058' - 4 holes / 2 SPF
=== 6061'- 6065' - 8 holes / 2 SPF
=== 6066'- 6069' - 6 holes / 2 SPF
=== 6070'- 6072' - 4 holes / 2 SPF
=== 6074'- 6088' - 28 holes / 2 SPF
=== 6097'- 6103' - 12 holes / 2 SPF
96 holes

PBTD = 6267'
TD = 6300'

BHT @ 6230' = °F

File name H:\wellfile\buckeye\vgeu\sketch\#04-01.skt