Submit 5 Cupies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Lucrgy, Minerals and Natural Resources Departme.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2008 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company								Well API No. 30-025-20856			
Reason(s) for Filing (Check proper box)			_		<u></u>	я (Please expla				_	
New Well		Change in	Dry Gar							Number	
Recompletion U	Oil Casinghead		•	_	fr	om Skel	rta L.	' State	e No. 4		
Change in Operator X						fective			77 1 1	NTA 000/	
nd address or previous operator			atio:	n & P1	<u>roducti</u>	on, Inc	2., Bo₃	730.	Hobbs	NM 8824 2528	
I. DESCRIPTION OF WELL	AND LEA	Well No.	Dool M	me Inchylic	g Formation		Kind o	Lesse St	ate L	ease No.	
Lease Name Tract 4 Vacuum Glorieta Ea					Glorieta			Federal or Fee B-1334-1			
Location D Unit Letter	. 810)	Feet Fre	om The No	orth Lin	e and660) · Fe	et From The	West	Line	
Section 33 Township	. 17	7-S		35-E		мрм,	Lea			County	
Section Toward				D NATTI							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden			Address (Giv	e address to wi	ich approved	copy of this	form is to be s	ent)	
Texas-New Mexico P	ipelir	ne Cor			P. O.	Box 42	130, Ho	ouston	<u>, TX 77</u>	242	
Name of Authorized Transporter of Casing		X	or Dry	Ges 🗀		e address to wi					
GPM Gas Corporatio									essa, T	X 79762	
If well produces oil or liquids, give location of tanks.			Twp. Rge.		is gas actually connected? Yes		i wnen	When?			
If this production is commingled with that	N N	27	17S	35E							
IV. COMPLETION DATA	Irom any our	SI JORGE OL	pout, gr								
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
								<u> </u>			
					CEMENTI	NG RECOR			0401/0.051		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 										
							•				
								<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR A	LLOW.	ABLE	oil and must	he equal to a	r exceed ton all	owable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Ter		oj ioda	UL GAZ MISI	Producing M	lethod (Flow, p	ump, gas lift,	esc.)			
	T 1:- D-	Tuking Dunggun				une.		Choke Siz	Choke Size		
Length of Test	Tubing Pressure				Casing Press			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis			Gas- MCr	·		
GAS WELL					150.	nsate/MMCF		Carrier c	Condensele		
Actual Prod. Test - MCF/D	Length of Test				Bois. Conde	Bally MIMICP		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE		011 001	UCEDY 6	ATION	DIVICI	ON!	
I hereby certify that the rules and regu Division have been complied with and	lations of the	Oil Come	evation			OIL COI	NOEHV	ATION	יופועוטו	ON	
is true and complete to the best of my	knowledge z	ad belief.	j		Dat	e Approve	ed <u>W</u>	C 13	1993		
1 Digit	Jofee	Be			By_	ORIGIN	IAL SIGNE	D BY JERI	RY SEXTON	Ł	
	pervi	sor R	egu]	atory			DISTRICT	SUPERVI	SOR		
Printed Name (/ A.	fairs	915)		-1488 No.	Title	·					
Lane	`				11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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