

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 11-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A. - Midland
1-File 1-Laura Richardson-Midland
1-Engr LM 1-JA
1-Foreman EF 1-BB

1a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Skelly P State
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>D</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3947 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ Cleaned out and acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/12/83 Move in and rig up. Pull rods & 2 3/8" tbq. 4 1/2" csg. fell out of slips, load csg. w/ 50 bbls 2% KCL. Nipple down wellhead.

12/13/83 Pick up 4 1/2" spear install new slips in wellhead. Ran bridge plug set @ 60' dress of top of 4 1/2" csg. pull plug. Ran 3 7/8" bit and csg. scraper to 6210' (Perfs 6030-6103). Pull bit, ran Baker model R pkr to 5934'.

12/14/83 Set pkr @ 5934', By Titan treat 4 1/2" perfs 6030-6103 = 96 holes w/ 7500 gals F.L. pad, 6000 gals 15% NE, 900# salt, 900# acid flakes 3 stages, max 2250#, min 0#, A.I.R. 6.2 BPM. 15 min vac. swab 6 1/2 hours, rec. 72 bbls 30% oil cut.

12/15/83 14 SITP 100#. Swab 5 bbls 1 hour. Pull tbq and pkr. Ran 198 jts 2 3/8" tbq. Set @ 6131', S.N. @ 6098'. Anchor @ 6035'. Ran 2" x 1 1/4" x 16' pump, 3/4 x 7/8 rods. 10 SPM x 52 LOS. Rig down. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DIRECTOR Dale R. Crockett
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE Area Superintendent DATE December 20, 1983

APPROVED BY _____ DATE DEC 22 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 21 1983
HOBBS